

# 2. Catálogo de Tecnologías de almacenamiento de energía

## Referencias Hojas de Datos

### Apéndice B

Octubre , 2020



**MEDIO AMBIENTE**  
SECRETARÍA DE MEDIO AMBIENTE Y RECURSOS NATURALES



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INSTITUTO NACIONAL  
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Technology Roadmap and Mitigation Potential of Utility-scale Electricity Storage in Mexico

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# Apéndice B. Referencias

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