2. Technology Catalogue for energy storage
References data sheets
Appendix B

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MEDIO AMBIENTE
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INSTITUTO NACIONAL DE ECOLOGÍA Y CAMBIO CLIMÁTICO
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Technology Roadmap and Mitigation Potential of Utility-scale Electricity Storage in Mexico

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Pumped hydro storage

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Flywheel

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