Apéndice A
Inventario de gases de efecto invernadero y proyección de casos de referencia

Este apéndice contiene varias tablas y gráficas que resumen el inventario de emisiones de gases de efecto invernadero y la proyección de casos de referencia ("línea base") de Coahuila. Estas tablas y gráficas iniciales incluyen pequeños ajustes que se hicieron a los valores originales de junio de 2010 para su uso en este proyecto PEEC. Los ajustes incluyen una extensión simple del pronóstico de 2025 a 2035 para su uso en los análisis de políticas del PECC (por ejemplo, utilizando análisis de tendencias o una extensión de los factores de crecimiento utilizados previamente para el pronóstico de 2025).

Las estimaciones detalladas de línea de base el año 2005 se muestran en la primera tabla (A-1) para un año de referencia histórica. Partiendo del estudio de línea base original de 2010, este fue un año reciente que tenía datos históricos de todos los sectores. Las Figuras A-1 y A-2 proporcionan las líneas base de emisiones brutas y netas para el estado (las emisiones brutas excluyen las categorías que abordan los sumideros de carbono). Dado que el tamaño de los sumideros de carbono en Coahuila es bastante pequeño, los valores netos y brutos de las emisiones son relativamente cercanos. La Tabla A-2 proporciona algunos detalles adicionales sobre las contribuciones de cada sector al total de la línea base de GEI del estado.

A continuación de las tablas de resumen y gráficas, se presenta el informe de inventario y pronóstico de Coahuila de junio de 2010. Debido a las actualizaciones realizadas durante el proyecto de desarrollo del PECC Fase 2, pueden esperarse pequeñas diferencias entre los valores mostrados en las tablas y gráficas del resumen de línea base del PECC y los valores originales que se muestran en el informe de junio de 2010.

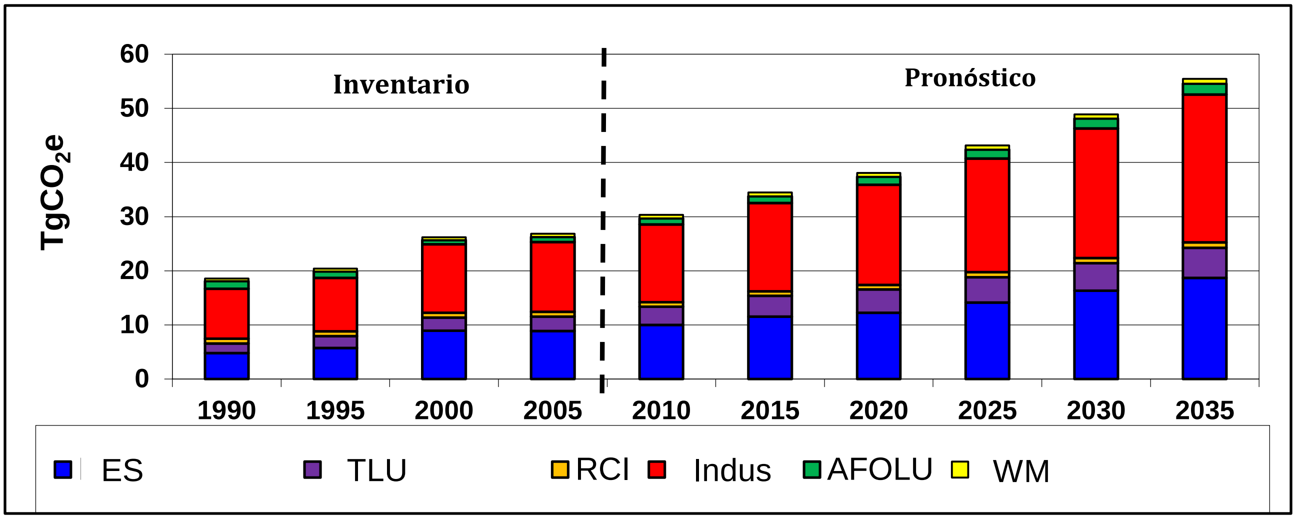
Tabla A-1.
Inventario de GEI Coahuila 2005
Tg CO_2e

Sector	CO_2	CH_4	N_2O	HFC	NF_3	PFC	SF_6	Total (inc. importaciones netas electricidad)	% del Total (inc. importaciones netas de electricidad)
Sector energía, incluyendo importaciones netas electricidad	**15**	**0.022**	**0.17**	**0**	**0**	**0**	**0**	**15**	**56%**
Combustión de combustibles	**15**	**0.017**	**0.17**	**0**	**0**	**0**	**0**	**15**	**56%**
Generación de electricidad	20	0.0048	0.088	n/a	n/a	n/a	n/a	20	74%
Importaciones electricidad	n/a	0	0	n/a	n/a	n/a	n/a	0	0.0%
Exportaciones electricidad	11	0.0026	0.049	n/a	n/a	n/a	n/a	11	41%
Suministro de calor	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0	0.0%
Suministro combustibles fósiles	0.0053	n/a	n/a	n/a	n/a	n/a	n/a	0.0053	0.0%
Transporte: carretera	2.4	0.014	0.066	n/a	n/a	n/a	n/a	2.5	9.3%
Transporte: aire, marítimo, tren	0.15	0.00017	0.017	n/a	n/a	n/a	n/a	0.16	0.6%
Transporte: tubería, manejo, almacenamiento	0	0	0	n/a	n/a	n/a	n/a	0	0.0%
Residencial	0.70	0.000033	0.027	n/a	n/a	n/a	n/a	0.73	2.7%
Comercial, e institucional	0.14	0.0000046	0.0034	n/a	n/a	n/a	n/a	0.14	0.5%
Industrial	2.5	0.00015	0.017	n/a	n/a	n/a	n/a	2.6	9.5%
No Combustión	***0***	***0.0053***	***0***	***0***	***0***	***0***	***0***	***0.0053***	***0.0%***
Minería de carbón	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0	0.0%
Gas natural, transporte, distribución y almacenamiento	n/a	0.0053	n/a	n/a	n/a	n/a	n/a	0.0053	0.0%
Sector no energía	**9.7**	**1.5**	**0.54**	**0.10**	**0**	**0**	**0**	**12**	**44%**
Procesos y productos industriales	***10***	***0***	***0***	***0***	***0***	***0***	***0***	***10***	***39%***
Producción de cemento	1.1	n/a	*n/a*	*n/a*	*n/a*	*n/a*	*n/a*	1.1	4.2%
Producción de hierro y acero	5.6	n/a	*n/a*	*n/a*	*n/a*	*n/a*	*n/a*	5.6	21%

Sector	CO_2	CH_4	N_2O	HFC	NF_3	PFC	SF_6	Total (inc. importaciones netas electricidad)	% del Total (inc. importaciones netas de electricidad)
Producción de cal y ceniza de sosa	0.031	n/a	*n/a*	*n/a*	*n/a*	*n/a*	*n/a*	0.031	0.1%
Uso de carbonatos	3.5	n/a	*n/a*	*n/a*	*n/a*	*n/a*	*n/a*	3.5	13%
Sustitutos de SAO	n/a	n/a	n/a	0.10	*n/a*	*n/a*	*n/a*	0.10	0.4%
Agricultura, pesca, silvicultura y otros usos de suelo	***(0.51)***	***0.93***	***0.51***	***0***	***0***	***0***	***0***	***0.93***	***3.5%***
Combustión de combustible agrícola	0.022	0.00000048	0.00054	*n/a*	*n/a*	*n/a*	*n/a*	0.023	0.1%
Combustión de combustible forestall	n/a	n/a	n/a	*n/a*	*n/a*	*n/a*	*n/a*	0	0.0%
Agricultura de árboles perennes	0.0030	n/a	n/a	*n/a*	*n/a*	*n/a*	*n/a*	0.0030	0.0%
Ganado: fermentación entérica	n/a	0.89	n/a	*n/a*	*n/a*	*n/a*	*n/a*	0.89	3.3%
Ganado: gestión de estiércol	n/a	0.032	n/a	*n/a*	*n/a*	*n/a*	*n/a*	0.032	0.1%
Cultivo de arroz	n/a	n/a	n/a	*n/a*	*n/a*	*n/a*	*n/a*	0	0.0%
Quema de residuos de cosechas	n/a	n/a	n/a	*n/a*	*n/a*	*n/a*	*n/a*	0	0.0%
Incendios forestales	n/a	0.00051	0.00042	*n/a*	*n/a*	*n/a*	*n/a*	0.00093	0.0%
Aplicación de urea	n/a	n/a	n/a	*n/a*	*n/a*	*n/a*	*n/a*	0	0.0%
Flujo de carbon forestall	(0.53)	n/a	n/a	*n/a*	*n/a*	*n/a*	*n/a*	(0.53)	-2.0%
Tierras de cosecha	n/a	n/a	0.51	*n/a*	*n/a*	*n/a*	*n/a*	0.51	1.9%
Tierras de asentamiento	n/a	n/a	n/a	*n/a*	*n/a*	*n/a*	*n/a*	0	0.0%
Manejo de residuos	***(0.025)***	***0.59***	***0.028***	***0***	***0***	***0***	***0***	***0.59***	***2.2%***
Secuestro de carbono de relleno sanitario	(0.068)	n/a	n/a	*n/a*	*n/a*	*n/a*	*n/a*	(0.068)	-0.3%
Rellenos sanitarios	n/a	0.32	n/a	*n/a*	*n/a*	*n/a*	*n/a*	0.32	1.2%
Combustión de residuos sólidos	0.043	0.011	0.0093	*n/a*	*n/a*	*n/a*	*n/a*	0.063	0.2%
Tratamiento de residuos biológicos sólidos	n/a	n/a	n/a	*n/a*	*n/a*	*n/a*	*n/a*	0	0.0%
Tratamiento de aguas residuales municipales	n/a	0.25	0.018	*n/a*	*n/a*	*n/a*	*n/a*	0.27	1.0%
Tratamiento de aguas residuales industriales	n/a	0.0061	n/a	*n/a*	*n/a*	*n/a*	*n/a*	0.0061	0.0%
Total (inc. importaciones	**24**	**1.5**	**0.71**	**0.10**	**0**	**0**	**0**	**27**	**100%**

Sector	CO_2	CH_4	N_2O	HFC	NF_3	PFC	SF_6	Total (inc. importaciones netas electricidad)	% del Total (inc. importaciones netas de electricidad)
netas electricidad)									
% del Total (inc.importaciones netas de electricidad)	91%	5.7%	2.6%	0.40%	0.0%	0.0%	0.0%	100%	
Total (incl. exportaciones electricidad, excl. importaciones)	**35**	**1.5**	**0.71**	**0.10**	**0**	**0**	**0**	**38**	

Figura A-1. Línea base de GEI Coahuila (emisiones netas)



Sector	$TgCO_2e$									
	1990	1995	2000	2005	2010	2015	2020	2025	2030	2035
Suministro de energía	4.8	5.7	8.9	8.9	10	12	12	14	16	19
Transporte	1.8	2.2	2.4	2.7	3.4	3.9	4.3	4.7	5.1	5.5
RCI	0.88	0.89	0.94	0.87	0.79	0.82	0.85	0.89	0.94	0.99
Industia	9.2	9.9	13	13	14	16	19	21	24	27
AFOLU	1.5	1.2	0.79	0.93	1.1	1.3	1.4	1.6	1.8	2.0
Manejo de residuos	0.45	0.50	0.54	0.59	0.64	0.69	0.73	0.77	0.82	0.87
EMISIONES NETAS TOTALES	**19**	**20**	**26**	**27**	**30**	**34**	**38**	**43**	**49**	**55**

Figure A-2. Línea base de GEI para Coahuila (emisiones brutas)

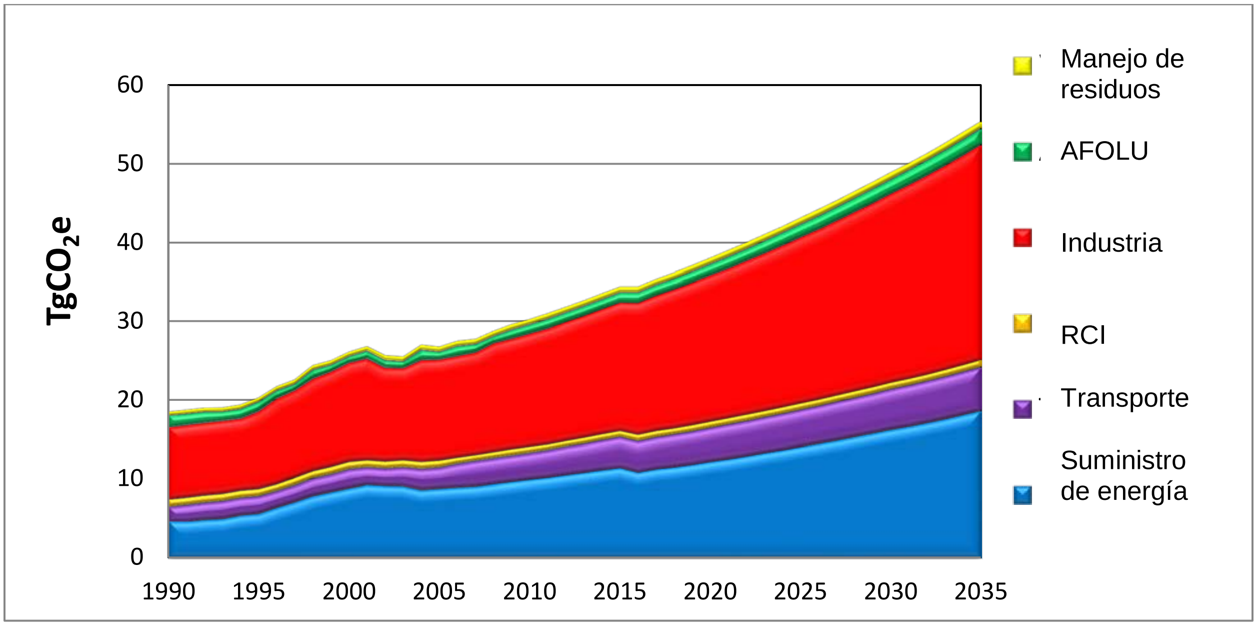
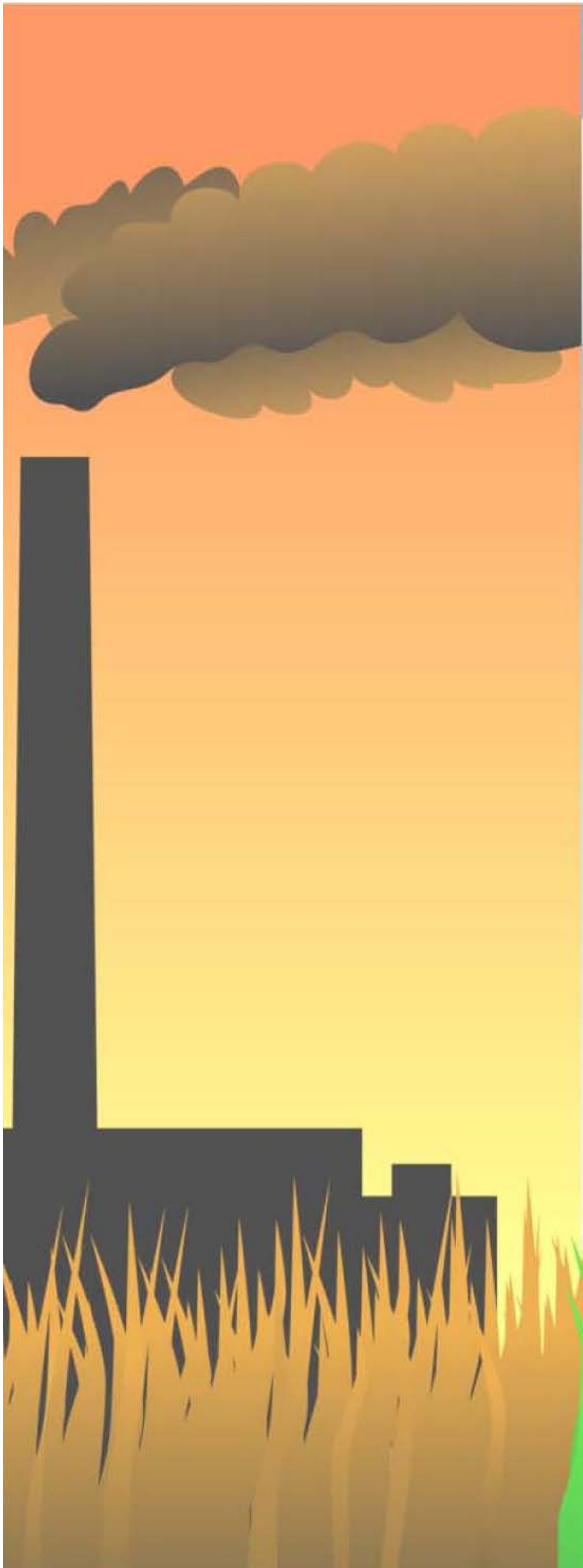


Tabla A-2. Línea base GEI Coahuila con detalles adicionales por sector ($TgCO_2e$)

Totales netos directos por sector: todos los GEI	1990	1995	2000	2005	2010	2015	2020	2025	2030	2035
Todos los sectores, emisiones netas	**19**	**20**	**26**	**27**	**30**	**34**	**38**	**43**	**49**	**55**
Suministro de energía	**4.8**	**5.7**	**8.9**	**8.9**	**10**	**12**	**12**	**14**	**16**	**19**
Suministro de electricidad, exc. Exportaciones	4.8	5.7	8.9	8.9	9.9	11	12	14	16	19
Suministro de calor	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Suministro de combustible	0	0	0.0041	0.011	0.10	0.10	0.11	0.11	0.11	0.00
Transporte	**1.8**	**2.2**	**2.4**	**2.7**	**3.4**	**3.9**	**4.3**	**4.7**	**5.1**	**5.5**
Carretera	1.6	2.0	2.2	2.5	3.1	3.6	4.0	4.4	4.8	5.2
Aéreo, tren, marítimo	0.24	0.17	0.16	0.16	0.21	0.24	0.25	0.27	0.29	0.31
Tubería, manejo, almacenamiento	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
RCII	**0.88**	**0.89**	**0.94**	**0.87**	**0.79**	**0.82**	**0.85**	**0.89**	**0.94**	**0.99**
Residencial	0.74	0.75	0.76	0.73	0.68	0.69	0.71	0.74	0.77	0.81
Comercial e institucional	0.14	0.14	0.18	0.14	0.12	0.13	0.14	0.16	0.17	0.19
Industria	**9.2**	**9.9**	**13**	**13**	**14**	**16**	**19**	**21**	**24**	**27**
Combustión de combustible	3.3	3.3	3.7	2.6	2.6	3.1	3.8	4.7	5.7	6.9
Uso de procesos y productos	5.9	6.6	8.9	10	12	13	15	16	18	20
AFOLU	**1.5**	**1.2**	**0.79**	**0.93**	**1.1**	**1.3**	**1.4**	**1.6**	**1.8**	**2.0**
Combustión de combustible	0.042	0.04 4	0.034	0.023	0.022	0.027	0.03 0	0.035	0.04 0	0.04 7
No combustión	1.4	1.1	0.75	0.91	1.1	1.2	1.4	1.6	1.8	2.0
Manejo de residuos	**0.45**	**0.50**	**0.54**	**0.59**	**0.64**	**0.69**	**0.73**	**0.77**	**0.82**	**0.87**
Combustión e combustibles	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
No combustión	0.45	0.50	0.54	0.59	0.64	0.69	0.73	0.77	0.82	0.87
Todos los sectores, emisiones brutas	**19**	**21**	**27**	**27**	**31**	**35**	**39**	**44**	**49**	**56**

[a] Las emisiones netas incluyen sumideros de carbono en los sectores AFOLU y WM. Los sumideros de carbono son positivos en algunos años (que indican emisiones), pero negativos en la mayoría de los años (que indican el secuestro de carbono).



BORDER ENVIRONMENT COOPERATION COMMISSION

Center for Climate Strategies

Helping States and the Nation Tackle Climate Change

GREENHOUSE GAS EMISSIONS IN COAHUILA AND REFERENCE CASE PROJECTIONS 1990-2025

IN COLLABORATION WITH THE GOVERNMENT OF COAHUILA STATE

COAHUILA DE ZARAGOZA

JUNE 2010

Greenhouse Gas Emissions in Coahuila and Reference Case Projections 1990-2025.

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This report is a preliminary assessment of the State's greenhouse gas (GHG) emissions from 1990 to 2005 and a forecast of emissions through 2025. The inventory and forecast estimates serve as a starting point to assist the State with an initial comprehensive understanding of Coahuila's current and possible future GHG emissions.
This report is essential for the development of the State Climate Action Plan (SCAP). The inventory and projections cover the six types of gases included in Mexico's national GHG emissions inventory and commonly reported in international reporting under the Kyoto Protocol: carbon dioxide (CO2), methane (CH4), nitrous oxide (N2O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), and sulfur hexafluoride (SF6). Emissions of these GHGs are presented using a common metric, CO2 equivalents (CO2e).

1. Greenhouse gas – Coahuila, México – Statistics (1990-2005)
2. Greenhouse gas - Coahuila, México – Projections (2025)
3. Greenhouse gas – Coahuila, México – State Climate Action Plan
4. Greenhouse gas – Environmental Aspects – Coahuila, México

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BORDER ENVIRONMENT COOPERATION COMMISSION
(BECC)

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CONTRACT NO. CONTA09-034
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Acronyms and Key Terms

bbls – Barrels

BOD – Biochemical Oxygen Demand

Btu – British Thermal Unit

C – Carbon

$CaCO_3$ – Calcium Carbonate

CCS – Center for Climate Strategies

CCT – Carbon Calculation Tool

CFCs – Chlorofluorocarbons

CH_4 – Methane

CHP – Combined Heat and Power

CO_2 – Carbon Dioxide

CO_2e – Carbon Dioxide equivalent

CONAFOR – Comisión Nacional Forestal

EAF – Electric Arc Furnace

EIIP – Emission Inventory Improvement Program

Gg – Gigagram

GHG – Greenhouse Gas

GWh – Gigawatt-hour

GWP – Global Warming Potential

H_2CO_3 – Carbonic Acid

HCFCs – Hydrochlorofluorocarbons

HFCs – Hydrofluorocarbons

HNO_3 – Nitric Acid

HWP – Harvested Wood Products

INEGI – Instituto Nacional de Estadísticas, Geografía, e Informática

IPCC – Intergovernmental Panel on Climate Change

kg – Kilogram

kWh – Kilowatt-hour

lb – Pound

LF – Landfill

LFGTE – Landfill Gas Collection System and Landfill-Gas-to-Energy

LPG – Liquefied Petroleum Gas

Mg – Megagrams

MMBtu – Million British thermal units

MMt – Million Metric tons

$MMtCO_2e$ – Million Metric tons Carbon Dioxide equivalent

MSW – Municipal Solid Waste

N_2O – Nitrous Oxide

NEMS – National Energy Modeling System

NH_3 – Ammonia

ODS – Ozone-Depleting Substance

OEIDRUS - Oficina Estatal de Información para el Desarrollo Rural Sustentable

PFCs – Perfluorocarbons

ppb – Parts per billion

ppm – Parts per million

ppmv – Parts per million by volume

ppt – Parts per trillion

RCI – Residential, Commercial, and Industrial

SEMARNAT – Secretaría de Medio Ambiente y Recursos Naturales

SENER – Secretaría de Energía

SF_6 – Sulfur Hexafluoride

SIACON -- Sistema de Información Agropecuaria de Consulta

SIT – State Greenhouse Gas Inventory Tool

T&D – Transmission and Distribution

t – Metric ton (equivalent to 1.102 short tons)

US – United States

US EPA – United States Environmental Protection Agency

WW – Wastewater

yr – Year

Executive Summary

The Border Environment Cooperation Commission (BECC) which main objective is to support environmental projects to improve the environment and human health in the U.S.-Mexico border, have been implementing diverse actions to support border Mexican states to develop their State Climate Action Plan (SCAP). One the most important results of the SCAP is the Greenhouse Gases (GHG) emissions inventories and projections. With this objective in mind, BECC procured the services of the Center for Climate Strategies (CCS) for the preparation of this report in coordination with the Secretaría de Medio Ambiente del Estado de Coahuila (SEMAC) a preliminary assessment of the State's greenhouse gas (GHG) emissions from 1990 to 2005 and a forecast of emissions through 2025. SEMAC contributed with leadership, coordination and technical insight to the development of the inventory. The inventory and forecast estimates serve as a starting point to assist the State with an initial comprehensive understanding of Coahuila's current and possible future GHG emissions.

Coahuila's anthropogenic GHG emissions and anthropogenic sinks (carbon storage) were estimated for the period from 1990 to 2025. Historical GHG emission estimates (1990 through 2005)[1] were developed using a set of generally accepted principles and guidelines for State GHG emission inventories, relying to the extent possible on Coahuila-specific data and inputs. The initial reference case projections (2006-2025) are based on a compilation of projections of electricity generation, fuel use, and other GHG-emitting activities for Coahuila, which are based on official government projections and alternatively on an extrapolation of historical trends. The data sources, methods, and detailed sector-level results are provided in the appendices of this report.

The inventory and projections cover the six types of gases included in Mexico's national GHG emissions inventory[2] and commonly reported in international reporting under the Kyoto Protocol: carbon dioxide (CO_2), methane (CH_4), nitrous oxide (N_2O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), and sulfur hexafluoride (SF_6). Emissions of these GHGs are presented using a common metric, CO_2 equivalents (CO_2e), which indicates the relative contribution of each gas, per unit mass, to global average radiative forcing on a global warming potential- (GWP-) weighted basis.[3]

[1] The last year of available historical data varies by sector; ranging from 2000 to 2005.
[2] Inventario Nacional de Emisiones de Gases de Efecto Invernadero (INEGEI)
[3] Changes in the atmospheric concentrations of GHGs can alter the balance of energy transfers between the atmosphere, space, land, and the oceans. A gauge of these changes is called radiative forcing, which is a simple measure of changes in the energy available to the Earth-atmosphere system (IPCC, 1996). Holding everything else constant, increases in GHG concentrations in the atmosphere will produce positive radiative forcing (i.e., a net increase in the absorption of energy by the Earth), http://www.ipcc-nggip.iges.or.jp/public/2006gl/index.htm. Estimates of CO_2e emissions are based on the GWP values listed in the IPCC Second Assessment Report (SAR).

As shown in Table ES-1, activities in Coahuila accounted for approximately 39.3 million metric tons (MMt) of *gross production-based*[4] CO_2e emissions in 2005, an amount equal to about 6.0% of Mexico's gross GHG emissions in 2005 excluding carbon sinks, such as accumulation of carbon stocks in forested land. Coahuila's gross production-based GHG emissions increased by 16% from 1990 to 2005. National emissions also increased by 31% from 1990 to 2005. [5] The growth in Coahuila's emissions from 1990 to 2005 is primarily associated with electricity consumption and industrial processes.

Initial estimates of carbon sinks within Coahuila's forests and landfills have also been included in this report. However additional work is needed to gain an understanding of CO_2 emissions/sinks for urban forests, land use change, and cultivation practices leading to changes in agricultural soils. In addition, there is considerable need for additional work for the initial forestry sink estimates provided in this report (e.g. to account for losses/gains in forested area; see Appendix H). Additional work to improve the forest and agricultural carbon sink estimates could lead to substantial changes in the initial estimates provided in this report. The current estimates indicate that about 0.6 MMtCO_2e were sequestered in Coahuila forest biomass and landfills in 2005; however, this excludes any losses associated with forest land conversion due to a lack of data. Inclusion of the emission sinks leads to *net production based* emissions of 38.7 MMtCO_2e in Coahuila for 2005.

Figure ES-1 compares the State's and Mexico's gross production based emissions per capita and per unit of economic output.[6] On a per capita basis, Coahuila emitted about 15.9 metric tons (t) of gross CO_2e in 1995, 176% more than the 1995 national average of 5.96 tCO_2e. Since 1995, Coahuila's per capita emissions increased to 16.4 tCO_2e in 2005, while national per capita emissions for Mexico grew to 6.35 tCO_2e in 2005. Coahuila's economic growth exceeded emissions growth for the 1995-2005 period leading to declining estimates of GHG emissions per unit of state product.

As illustrated in Figure ES-2 and shown numerically in Table ES-1, under the reference case projection, Coahuila's gross consumption based emissions for the electricity supply sector drop in 1995, most likely due to the decrease in the demand of electricity that resulted from the economic down turn in that year. Emissions are projected to reach 47.2 MMtCO_2e by 2025. This would be an increase of 70% over 1990 levels. As shown in Figure ES-3, the electricity sector is projected to be the largest contributor to future emissions growth in Coahuila, followed by emissions from the industrial sector, in particular steel production.

Some data gaps exist in this analysis, particularly for the reference case projections. Key tasks in resolving the data gaps include review and revision of key emissions drivers that

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[4] "Gross" emissions exclude GHG emissions removed (sequestered) due to forestry and other land uses and "consumption-based" emissions exclude GHG emissions associated with exported electricity.

[5] Comparison with national results were drawn from *Mexico Tercera Comunicación Nacional ante la Convención Marco de las Naciones Unidas sobre el Cambio Climático*. Mexico: INE-SEMARNAT, 2006. Available at www.ine.gob.mx. Available annual emissions values were on the order of 498,748 and 618,072 gigagrams in 1990 and 2002 respectively. 2005 emissions were derived from these values at 655,477 gigagrams.

[6] Historic population available from Instituto Nacional de Estadísticas Geografía e Informática (INEGI). Population projection were available from Comisión Nacional de Población (CONAPO).

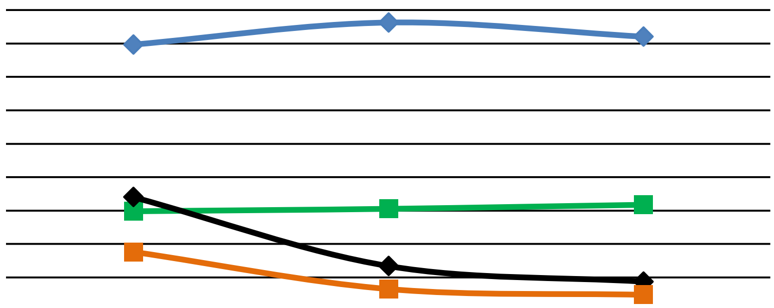
will be major determinants of Coahuila's future GHG emissions (such as the growth rate assumptions for electricity generation and consumption, transportation fuel use, industrial processes, and RCI fuel use). Appendices A through H provide detailed methods, data sources, and assumptions made for each GHG sector. Also included are descriptions of significant uncertainties in emission estimates and/or methods and suggested next steps for refinement of the inventory and reference case projection.

Table ES-1. Coahuila Historical and Reference Case GHG Emissions by Sector

(Million Metric Tons CO2e)	1990	1995	2000	2005	2010	2015	2020	2025
Energy Consumption Based	**20.1**	**17.1**	**19.8**	**18.9**	**21.3**	**24.7**	**27.5**	**32.0**
Electricity Consumption Based	**11.16**	**7.87**	**9.77**	**9.64**	**10.91**	**13.21**	**14.86**	**18.05**
Electricity Production Based	17.32	16.98	18.38	18.94	18.92	19.01	20.69	20.69
Coking Coal	17.30	16.91	18.08	18.14	17.98	17.98	17.98	17.98
Gas/Diesel Oil	0.02	0.05	0.14	0.10	0.09	0.09	0.09	0.09
Natural Gas	0.01	0.01	0.16	0.70	0.85	0.94	2.62	2.62
Net Import Electricity	-6.16	-9.11	-8.60	-9.30	-8.01	-5.80	-5.83	-2.64
Res/Comm/Ind (RCI)	**4.16**	**4.17**	**4.62**	**3.44**	**3.40**	**3.95**	**4.71**	**5.58**
Gas/Diesel Oil	0.00	0.12	0.31	0.41	0.46	0.47	0.48	0.49
Liquefied Petroleum Gases	0.94	0.96	0.96	0.74	0.68	0.70	0.74	0.78
Natural Gas	3.21	3.09	3.34	2.28	2.26	2.77	3.48	4.29
Solid Biofuels: Wood/Wood Waste	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Transportation	**1.82**	**2.15**	**2.36**	**2.65**	**3.34**	**3.85**	**4.25**	**4.66**
Road Transportation - Gasoline	1.12	1.29	1.39	1.68	2.12	2.44	2.68	2.92
Road Transportation - Diesel	0.46	0.67	0.63	0.65	0.94	1.11	1.25	1.40
Road Transportation - LPG	0.01	0.03	0.19	0.15	0.06	0.05	0.05	0.05
Road Transportation - Natural Gas	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.02
Aviation	0.05	0.01	0.00	0.00	0.00	0.00	0.00	0.00
Rail	0.18	0.16	0.16	0.16	0.21	0.24	0.25	0.27
Fossil Fuel Industry	**2.93**	**2.93**	**3.01**	**3.15**	**3.69**	**3.69**	**3.69**	**3.70**
Natural Gas	0.000	0.000	0.087	0.104	0.143	0.145	0.148	0.150
Coal Mining	2.927	2.927	2.927	3.041	3.545	3.545	3.545	3.545
Industrial Processes	**5.31**	**6.47**	**7.94**	**9.05**	**9.38**	**10.36**	**11.34**	**12.32**
Cement Manufacture	0.68	0.72	0.93	1.17	1.06	0.91	0.76	0.61
Iron and Steel Production	3.82	4.59	5.14	5.56	5.82	6.47	7.13	7.78
Lime Production	0.46	0.46	0.48	0.55	0.56	0.48	0.40	0.32
Limestone and Dolomite Use	0.30	0.65	1.34	1.66	1.82	2.37	2.92	3.46
ODS Substitutes	0.06	0.05	0.06	0.10	0.11	0.12	0.13	0.14
Waste Management (Gross)	**0.50**	**0.56**	**0.60**	**0.66**	**0.72**	**0.76**	**0.81**	**0.85**
Domestic Wastewater	0.21	0.23	0.25	0.27	0.28	0.29	0.30	0.32
Industrial Wastewater	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Solid Waste Disposal Sites	0.24	0.27	0.29	0.32	0.36	0.40	0.43	0.46
Open Burning	0.05	0.05	0.05	0.06	0.07	0.07	0.07	0.07
Landfill Carbon Storage	-0.05	-0.05	-0.06	-0.07	-0.07	-0.08	-0.08	-0.08
Agriculture	**1.86**	**1.69**	**1.36**	**1.44**	**1.54**	**1.67**	**1.83**	**2.04**
Enteric Fermentation	1.16	1.07	0.83	0.89	0.97	1.06	1.17	1.31
Manure Management	0.03	0.03	0.03	0.03	0.04	0.04	0.05	0.05
Managed Soils	0.67	0.59	0.49	0.51	0.53	0.57	0.61	0.67
Forestry and Land Use	**-0.48**	**-0.53**	**-0.55**	**-0.55**	**-0.47**	**-0.47**	**-0.47**	**-0.47**
Forest (carbon flux)	-0.47	-0.52	-0.53	-0.53	-0.43	-0.43	-0.43	-0.43
Forest Fires (non-CO2 emissions)	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Woody Crops	-0.02	0.00	-0.02	-0.02	-0.04	-0.04	-0.04	-0.04
Gross Emissions Consumption-Base	**27.72**	**25.84**	**29.66**	**30.00**	**32.93**	**37.45**	**41.47**	**47.16**
increase relative to 1990	*0%*	*-7%*	*7%*	*8%*	*19%*	*35%*	*50%*	*70%*
Emission Sinks	**-0.52**	**-0.58**	**-0.59**	**-0.60**	**-0.50**	**-0.50**	**-0.51**	**-0.51**
Net Emissions (incl. forestry*)	**27.20**	**25.26**	**29.07**	**29.40**	**32.43**	**36.95**	**40.96**	**46.65**
increase relative to 1990	*0%*	*-7%*	*7%*	*8%*	*19%*	*36%*	*51%*	*72%*

(Million Metric Tons CO2e)	1990	1995	2000	2005	2010	2015	2020	2025
Gross Emissions Production Base	**33.88**	**34.94**	**38.26**	**39.30**	**40.94**	**43.25**	**47.30**	**49.80**
increase relative to 1990	*0%*	*3%*	*13%*	*16%*	*21%*	*28%*	*40%*	*47%*
Net Emissions (incl. forestry*)	**33.36**	**34.36**	**37.67**	**38.70**	**40.44**	**42.75**	**46.79**	**49.29**
increase relative to 1990	*0%*	*3%*	*13%*	*16%*	*21%*	*28%*	*40%*	*48%*

Figure ES-1. Historical Coahuila and National Gross Production Base GHG Emissions per Capita and per Unit of Economic Output[7]



	1995	2000	2005
Coahuila GHG/Capita (tCO2e/capita)	15.94	17.26	16.41
MX GHG/Capita (tCO2e/capita)	5.96	6.10	6.35
Coahuila GHG/$ (kgCO2e/$)	6.80	2.68	1.74
MX GHG/$ (kgCO2e/$)	3.52	1.30	0.96

[7] Economic activity expressed in 2006 values. Information retrieved from INEGI, Banco de Información Económica.

Figure ES-2. Coahuila Gross Consumption-Based GHG Emissions by Sector, 1990-2025

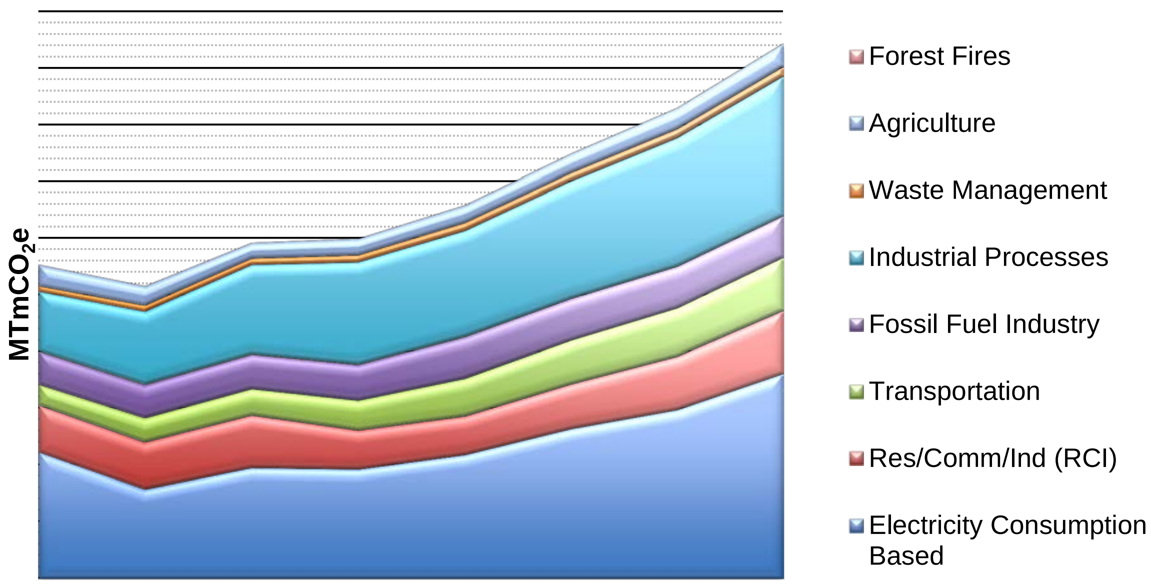
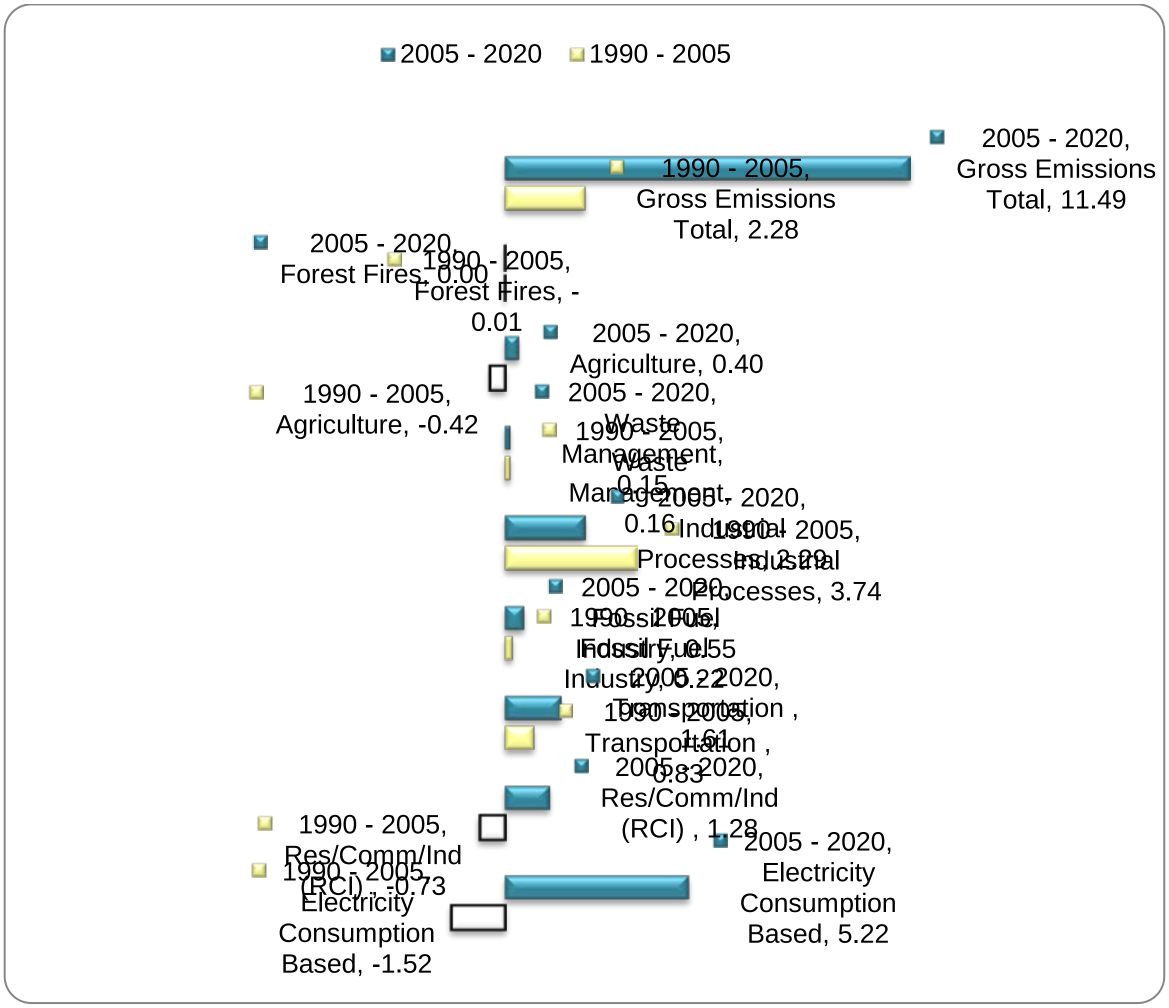


Figure ES-3. Sector Contributions to Gross Emissions Growth in Coahuila, 1990-2020: Reference Case Projections (MMtCO$_2$e Basis)



Res/Comm – direct fuel use in residential and commercial sectors. ODS – ozone depleting substance. Emissions associated with other industrial processes include all of the industries identified in Appendix D except emissions associated with ODS substitutes which are shown separately in this graph. Data for US states indicates a high expected growth in emissions for ODS substitutes. Forest-fires – emissions include methane and nitrous oxide emissions only. Waste management – emissions exclude landfill carbon storage.

Summary of Preliminary Findings

Introduction

The Border Environment Cooperation Commission (BECC) which main objective is to support environmental projects to improve the environment and human health in the U.S.-Mexico border, have been implementing diverse actions to support border Mexican states to develop their State Climate Action Plan (SCAP). One the most important results of the SCAP is the Greenhouse Gases (GHG) emissions inventories and projections. With this objective in mind, BECC procured the services of the Center for Climate Strategies (CCS) for the preparation of this report in coordination with the Secretaría de Medio Ambiente del gobierno del Estado de Coahuila (SEMAC). This report presents a preliminary assessment of the State's greenhouse gas (GHG) emissions and anthropogenic sinks (carbon storage) from 1990 to 2025. The inventory and forecast estimates serve as a starting point to assist the State with an initial comprehensive understanding of Coahuila's current and possible future GHG emissions, and thereby can serve to inform the future identification and analysis of policy options for mitigating GHG emissions. In this report, the terms "forecast" and "reference case projection" are used interchangeably.

Historical GHG emission estimates (1990 through 2005) were developed using a set of generally accepted principles and guidelines for State GHG emissions inventories, as described in the "Approach" section below. These estimates rely to the extent possible on Coahuila-specific data and inputs. The initial reference case projections (2006-2025) are based on a compilation of projections of electricity generation, fuel use, and other GHG-emitting activities for Coahuila, along with a set of simple, transparent assumptions described in the appendices of this report. While 2005 is commonly the year for the most recent historical data, there are some sources for which a different year applies. Still, the historical inventory will commonly be referred to here as the 1990 to 2005 time-frame. The sector-level appendices provide the details on data sources and applicable years of availability.

This report covers the six gases included in Mexico's national GHG emissions inventory and international GHG reporting under the Kyoto Protocol: carbon dioxide (CO_2), methane (CH_4), nitrous oxide (N_2O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), and sulfur hexafluoride (SF_6). Emissions of these GHGs are presented using a common metric, CO_2 equivalence (CO_2e), which indicates the relative contribution of each gas, per unit mass, to global average radiative forcing on a global warming potential- (GWP-) weighted basis.[1]

[1] Changes in the atmospheric concentrations of GHGs can alter the balance of energy transfers between the atmosphere, space, land, and the oceans. A gauge of these changes is called radiative forcing, which is a simple measure of changes in the energy available to the Earth-atmosphere system (IPCC, 1996). Holding everything else constant, increases in GHG concentrations in the atmosphere will produce positive radiative forcing (i.e., a net increase in the absorption of energy by the Earth), http://www.ipcc-nggip.iges.or.jp/public/2006gl/index.htm. The

It is important to note that the preliminary emissions estimates reflect the *GHG emissions associated with the electricity sources used to meet Coahuila's demands,* corresponding to a consumption-based approach to emissions accounting (see "Approach" section below). Another way to look at electricity emissions is to consider the *GHG emissions produced by electricity generation facilities in the State.* This report covers both methods of accounting for emissions, but for consistency and clarity, all total results shown in summary tables and graphs are reported as *consumption-based.*

CO_2e estimates presented in this report are based on the GWP values provided in the IPCC's Second Assessment Report (SAR).

Coahuila Greenhouse Gas Emissions: Sources and Trends

Table 1 provides a summary of GHG emissions estimated for Coahuila by sector for the years 1990, 1995, 2000, 2005, 2010, 2015, 2020, and 2025. Table 1 presents results according to four types of GHG accounting: 1) consumption based emissions; 2) production based emissions; 3) nete emissions; 4) gross emissions. The specific type of accounting is specified in each of the figures and tables of the report. Moreover, it is important to note that comparisons with the Inventario Nacional de Emisiones de Gases de Efecto Invernadero (INEGEI) were made on the basis of *gross, production-base emissions* in order to be consistent with the type of GHG accounting employed by the authors of the INEGEI.

Details on the methods and data sources used to construct the emission estimates are provided in the appendices to this report**.** In the sections below, a brief discussion is provided on the GHG emission sources (positive, or *gross*, emissions) and sinks (negative emissions) separately in order to identify trends and uncertainties clearly for each. A net emission estimate includes both sources and sinks of GHGs.

This next section of the report provides a summary of the historical emissions (1990 through 2005) followed by a summary of the reference-case projection emissions (2006 through 2025) and key uncertainties. An overview of the general methodology, principles, and guidelines followed for preparing the inventories is then provided. Appendices A through H provide the detailed methods, data sources, and assumptions for each GHG sector.

Historical Emissions

Overview

Preliminary analyses suggest that in 2005, activities in Coahuila accounted for approximately 39.3 million metric tons (MMt) of CO_2e of gross production base emissions, an amount equal to about 6% of Mexico GHG emissions (based on 2005 national emissions).[2] Coahuila's gross GHG emissions increased 16% from 1990 to 2005, while national emissions rose by 31% from 1990 to 2005.

Figure 1 compares the State's and Mexico's emissions per capita and per unit of economic output.[3] On a per capita basis, Coahuila emitted about 15.9 metric tons (t) of gross

[2] Comparison with national results were drawn from the official publication titled: *Mexico Tercera Comunicación Nacional ante la Convención Marco de las Naciones Unidas sobre el Cambio Climático*. Mexico: INE-SEMARNAT, 2006. Available at www.ine.gob.mx. Available annual emssion values were on the order of 498,748 and 618,072 gigagrams in 1990 and 2002 respectivelly. 2005 emissions were dereived from these values at 655,477 gigagrams.

[3] Historic population available from Instituto Nacional de Estadísticas Geografía e Informática (INEGI).

production base CO_2e in 1995, 176% more than the 1995 national average of 5.96 tCO_2e. Since 1995, Coahuila's per capita emissions increased to 16.4 tCO_2e in 2005, while national per capita emissions for Mexico grew to 6.35 tCO_2e in 2005. Coahuila's economic growth exceeded emissions growth for the 1995-2005 period leading to declining estimates of GHG emissions per unit of state product.

Figure 2 compares gross production base GHG emissions for Coahuila to emissions for Mexico in 2005 according to GHG sectors used by Instituto Nacional de Ecología (INE). The principal source of Coahuila's GHG emissions is energy use. Energy use includes activities such as power generation, transportation, fossil fuel production and exploration as well as residential, commercial, and industrial consumption of primary fuels (e.g. gasoline, diesel, coal, natural gas, liquefied petroleum gas). In 2005, the energy sector accounted for 72% of total GHG emissions in the state of Coahuila. At the national level, the energy sector accounted for 63% of gross GHG emissions in 2005.

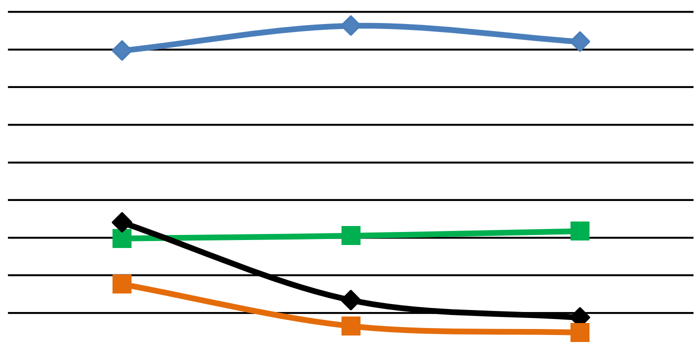
Population projection were available from Comisión Nacional de Población (CONAPO).

Table 1. Coahuila Historical and Reference Case GHG Emissions, by Sector

(Million Metric Tons CO2e)	1990	1995	2000	2005	2010	2015	2020	2025
Energy Consumption Based	**20.1**	**17.1**	**19.8**	**18.9**	**21.3**	**24.7**	**27.5**	**32.0**
Electricity Consumption Based	**11.16**	**7.87**	**9.77**	**9.64**	**10.91**	**13.21**	**14.86**	**18.05**
Electricity Production Based	17.32	16.98	18.38	18.94	18.92	19.01	20.69	20.69
Coking Coal	17.30	16.91	18.08	18.14	17.98	17.98	17.98	17.98
Gas/Diesel Oil	0.02	0.05	0.14	0.10	0.09	0.09	0.09	0.09
Natural Gas	0.01	0.01	0.16	0.70	0.85	0.94	2.62	2.62
Net Import Electricity	-6.16	-9.11	-8.60	-9.30	-8.01	-5.80	-5.83	-2.64
Res/Comm/Ind (RCI)	**4.16**	**4.17**	**4.62**	**3.44**	**3.40**	**3.95**	**4.71**	**5.58**
Gas/Diesel Oil	0.00	0.12	0.31	0.41	0.46	0.47	0.48	0.49
Liquefied Petroleum Gases	0.94	0.96	0.96	0.74	0.68	0.70	0.74	0.78
Natural Gas	3.21	3.09	3.34	2.28	2.26	2.77	3.48	4.29
Solid Biofuels: Wood/Wood Waste	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Transportation	**1.82**	**2.15**	**2.36**	**2.65**	**3.34**	**3.85**	**4.25**	**4.66**
Road Transportation - Gasoline	1.12	1.29	1.39	1.68	2.12	2.44	2.68	2.92
Road Transportation - Diesel	0.46	0.67	0.63	0.65	0.94	1.11	1.25	1.40
Road Transportation - LPG	0.01	0.03	0.19	0.15	0.06	0.05	0.05	0.05
Road Transportation - Natural Gas	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.02
Aviation	0.05	0.01	0.00	0.00	0.00	0.00	0.00	0.00
Rail	0.18	0.16	0.16	0.16	0.21	0.24	0.25	0.27
Fossil Fuel Industry	**2.93**	**2.93**	**3.01**	**3.15**	**3.69**	**3.69**	**3.69**	**3.70**
Natural Gas	0.000	0.000	0.087	0.104	0.143	0.145	0.148	0.150
Coal Mining	2.927	2.927	2.927	3.041	3.545	3.545	3.545	3.545
Industrial Processes	**5.31**	**6.47**	**7.94**	**9.05**	**9.38**	**10.36**	**11.34**	**12.32**
Cement Manufacture	0.68	0.72	0.93	1.17	1.06	0.91	0.76	0.61
Iron and Steel Production	3.82	4.59	5.14	5.56	5.82	6.47	7.13	7.78
Lime Production	0.46	0.46	0.48	0.55	0.56	0.48	0.40	0.32
Limestone and Dolomite Use	0.30	0.65	1.34	1.66	1.82	2.37	2.92	3.46
ODS Substitutes	0.06	0.05	0.06	0.10	0.11	0.12	0.13	0.14
Waste Management (Gross)	**0.50**	**0.56**	**0.60**	**0.66**	**0.72**	**0.76**	**0.81**	**0.85**
Domestic Wastewater	0.21	0.23	0.25	0.27	0.28	0.29	0.30	0.32
Industrial Wastewater	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Solid Waste Disposal Sites	0.24	0.27	0.29	0.32	0.36	0.40	0.43	0.46
Open Burning	0.05	0.05	0.05	0.06	0.07	0.07	0.07	0.07
Landfill Carbon Storage	-0.05	-0.05	-0.06	-0.07	-0.07	-0.08	-0.08	-0.08
Agriculture	**1.86**	**1.69**	**1.36**	**1.44**	**1.54**	**1.67**	**1.83**	**2.04**
Enteric Fermentation	1.16	1.07	0.83	0.89	0.97	1.06	1.17	1.31
Manure Management	0.03	0.03	0.03	0.03	0.04	0.04	0.05	0.05
Managed Soils	0.67	0.59	0.49	0.51	0.53	0.57	0.61	0.67
Forestry and Land Use	**-0.48**	**-0.53**	**-0.55**	**-0.55**	**-0.47**	**-0.47**	**-0.47**	**-0.47**
Forest (carbon flux)	-0.47	-0.52	-0.53	-0.53	-0.43	-0.43	-0.43	-0.43
Forest Fires (non-CO2 emissions)	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Woody Crops	-0.02	0.00	-0.02	-0.02	-0.04	-0.04	-0.04	-0.04
Gross Emissions Consumption-Base	**27.72**	**25.84**	**29.66**	**30.00**	**32.93**	**37.45**	**41.47**	**47.16**
increase relative to 1990	*0%*	*-7%*	*7%*	*8%*	*19%*	*35%*	*50%*	*70%*
Emission Sinks	**-0.52**	**-0.58**	**-0.59**	**-0.60**	**-0.50**	**-0.50**	**-0.51**	**-0.51**
Net Emissions (incl. forestry*)	**27.20**	**25.26**	**29.07**	**29.40**	**32.43**	**36.95**	**40.96**	**46.65**
increase relative to 1990	*0%*	*-7%*	*7%*	*8%*	*19%*	*36%*	*51%*	*72%*
Gross Emissions Production Base	**33.88**	**34.94**	**38.26**	**39.30**	**40.94**	**43.25**	**47.30**	**49.80**

(Million Metric Tons CO_2e)	1990	1995	2000	2005	2010	2015	2020	2025
increase relative to 1990	*0%*	*3%*	*13%*	*16%*	*21%*	*28%*	*40%*	*47%*
Net Emissions (incl. forestry*)	**33.36**	**34.36**	**37.67**	**38.70**	**40.44**	**42.75**	**46.79**	**49.29**
increase relative to 1990	*0%*	*3%*	*13%*	*16%*	*21%*	*28%*	*40%*	*48%*

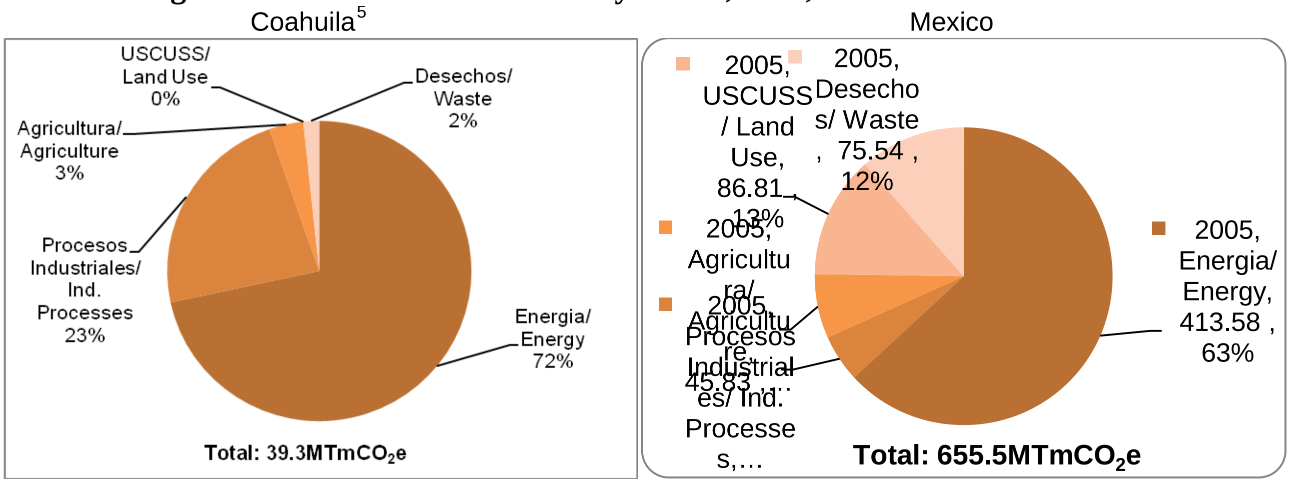
Figure 1. Historical Coahuila and Mexico Gross GHG Emissions per Capita and per Unit Gross Product in Dollars[4]



	1995	2000	2005
Coahuila GHG/Capita (tCO2e/capita)	15.94	17.26	16.41
MX GHG/Capita (tCO2e/capita)	5.96	6.10	6.35
Coahuila GHG/$ (kgCO2e/$)	6.80	2.68	1.74
MX GHG/$ (kgCO2e/$)	3.52	1.30	0.96

[4] Economic activity expressed in 2006 values. Information retrieved from INEGI, Banco de Información Económica.

Figure 2. Gross GHG Emissions by Sector, 2005, Coahuila and Mexico



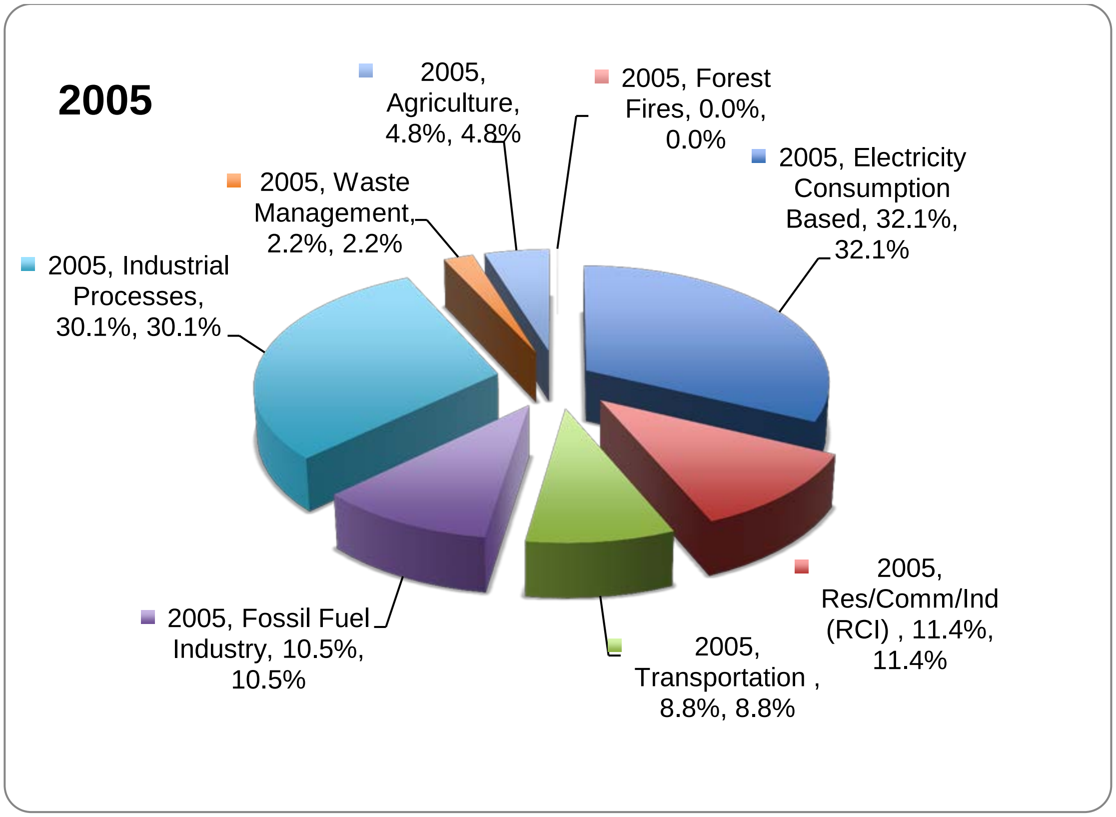
Summary results in this inventory and forecast for Coahuila are presented with additional disaggregation of emission sources in comparison with the summary results of the *Inventario Nacional de Emisiones de Gases de Efecto Invernadero* prepared by INE. Table 2 provides correspondence between the Coahuila and INE GHG sectors and Figure 3 shows the distribution of emissions according to Coahuila GHG activity sectors for the year 2005.

Table 2. Correspondence between INE and Coahuila GHG Sectors

INE	Coahuila
Energia / Energy	Electricity (Consumption Based)
Energia / Energy	Fossil Fuel Industry
Energia / Energy	RCI Fuel Use
Energia / Energy	Transportation Road/Gasoline
Energia / Energy	Transportation Road/Diesel
Energia / Energy	Aviation
Agricultura / Agriculture	Agriculture
Procesos Industriales / Ind. Processes	ODS Substitutes
Procesos Industriales / Ind. Processes	Other Ind. Process
Desechos / Waste	Waste Management
USCUSS / Land Use	Forestry and Land Use (net emissions)

[5] Additional work to improve carbon flux due to land use and changes to land use (USCUSS) could lead to substantial differences in the initial estimates provided in this report. Due to limited information, the current estimates focus on carbon flux within selected land uses, excluding carbon losses due to deforestation (e.g when forest land is converted cropland).

Figure 3. Coahuila Gross Consumption Base GHG Emissions by Sector, 2005



A Closer Look at the Two Major Sectors: Electricity Supply and Industrial Processes

Electricity Supply Sector

In 2005, production of electricity in Coahuila resulted in 18.9 $MMtCO_2e$ of GHG emissions. Electricity generation in Coahuila is dominated by 2 coal-fired power plants (Rio Escondido and Carbon II) which generate over 90% of the power produced in the state. A significant amount of electricity produced in Coahuila is exported. 9.3 $MMtCO_2e$ of the 2005 GHG emissions are associated with the generation of electricity that was exported, leaving 9.6 $MMtCO_2e$ of consumption-based emissions (32% of the Coahuila's gross GHG emissions).

While growth of Coahuila's electricity production is estimated to be low (only 9% increase from 2005 to 2025), Coahuila is projected to remain a net exporter of electricity through 2025. Consumption-based electricity sector emissions are estimated to be 18.1 MM tCO_2e in 2025, a 87% increase over 2005 emissions. Coal is expected to remain the dominate source of fuel for the electricity sector; however emissions associated with natural gas is estimated to increase from 7% of consumption-based emissions in 2005 to 15% in 2025.

Industrial Processes Sector

Emissions in the industrial processes sector span a wide range of activities, and reflect non-combustion sources of greenhouse gas (GHG) emissions. Combustion emissions for the industrial sector are covered in the Residential, Commercial, and Industrial Fuel Combustion sector. The industrial processes that exist in Coahuila, and for which emissions are estimated in this inventory, include the following: cement manufacturing, limestone and dolomite consumption, and ozone depleting substance (ODS) substitutes (used in refrigeration and air conditioning applications)

In 2005, GHG emissions from non-combustion industrial processes were estimated to be about 9.1 $MMtCO_2e$. The largest source of emissions is iron and steel production, followed by limestone and dolomite use. Forecast industrial process and product use emissions are projected to reach 12.3 $MMtCO_2e$ by 2025, of which 63% will be generated by as a result of iron and steel production and another 28% from limestone and dolomite use.

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Reference Case Projections

Relying on a variety of sources for projections, as noted below and in the appendices, CCS developed a simple reference case projection of GHG emissions through 2025. As illustrated in Figure 4 below and shown numerically in Table 1 above, under the reference case projections, Coahuila gross GHG emissions continue to grow steadily, climbing to about 47.2 $MMtCO_2e$ by 2025, 70% above 1990 levels. This equates to an annual rate of growth of 5% per year for the period starting 1990 through 2025.

Inventory estimates and reference case projections are shown in Figure 4 for all sectors. Sector contributions to growth in gross GHG emissions are shown in Figure 5. Figure 5 provides estimates of contribution to growth in gross GHG emissions between inventory (1990-2005) and reference case projection (2005-2020) estimates. The largest increases in emissions from both 1990-2005 and 2005-2020 are seen in the industrial processes and electricity supply sectors. Table 3 summarizes the growth rates that drive the growth in the Coahuila reference case projections, as well as the sources of these data.

Figure 4. Coahuila Gross GHG Emissions by Sector, 1990-2025

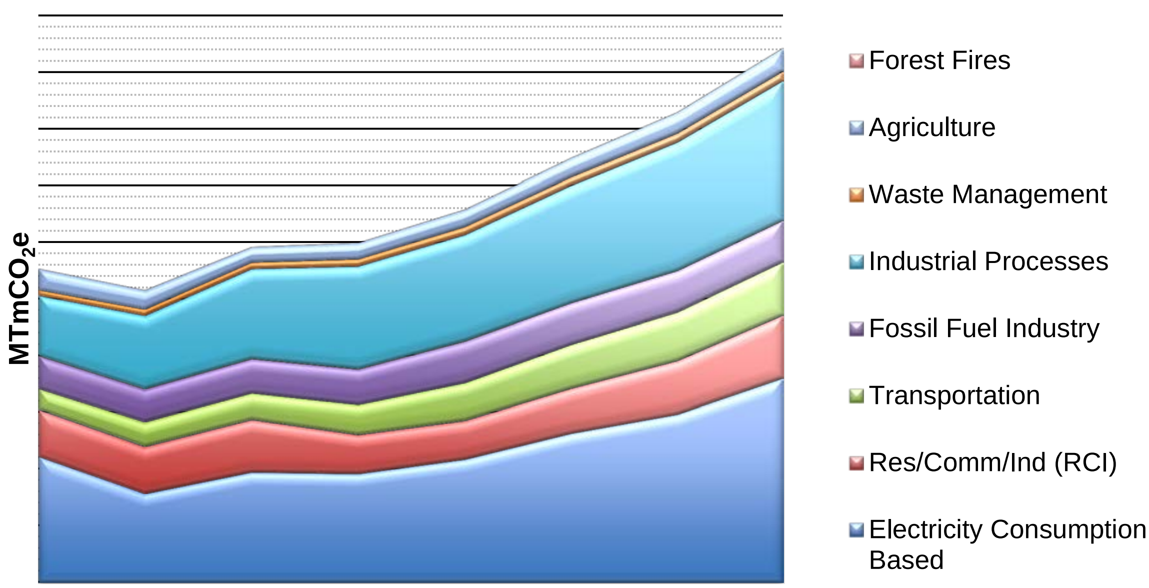
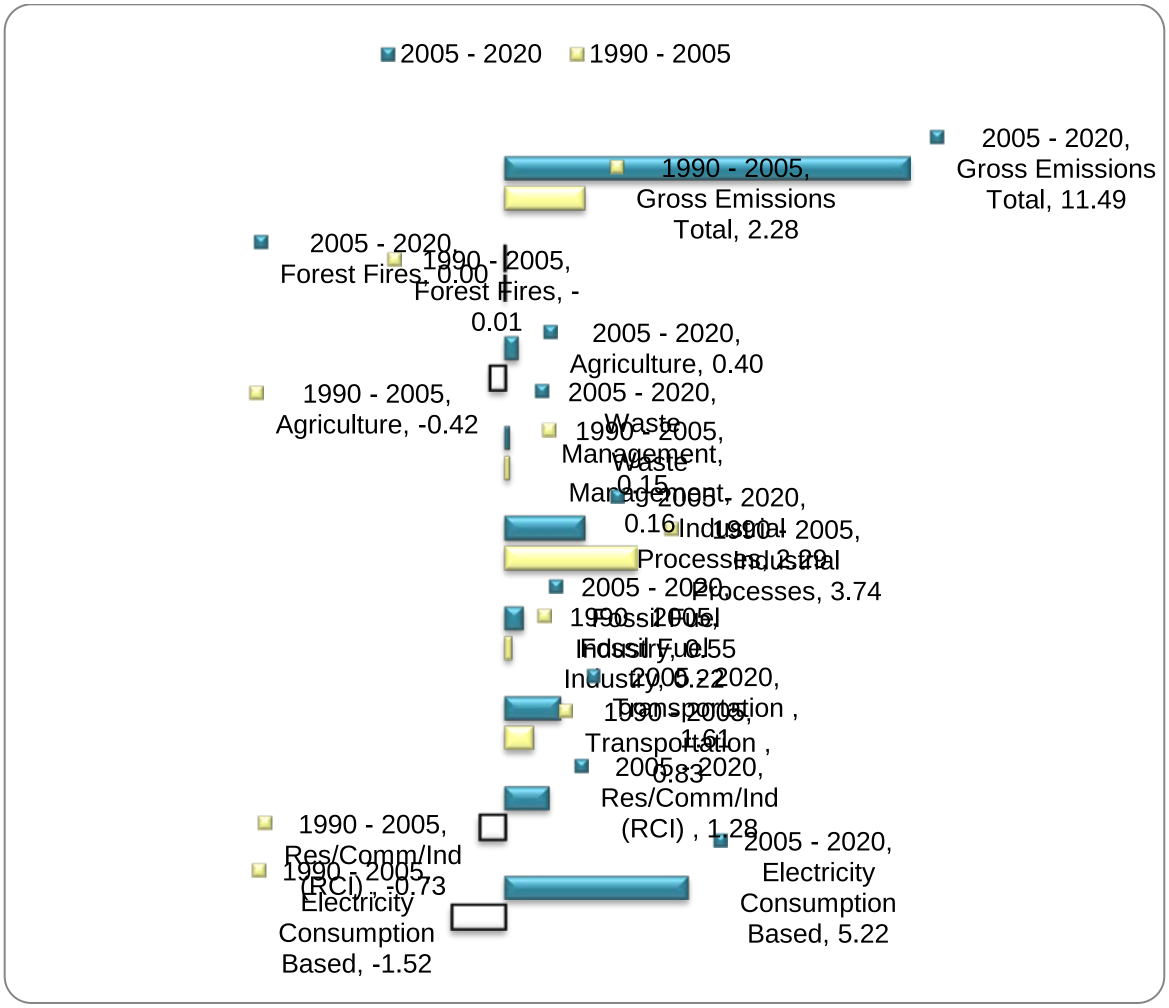


Figure 5. Sector Contributions to Gross Emissions Growth in Coahuila, 1990-2020



Res/Comm – direct fuel use in residential and commercial sectors. ODS – ozone depleting substance. Emissions associated with other industrial processes include all of the industries identified in Appendix D except emissions associated with ODS substitutes which are shown separately in this graph. Data for US states indicates a high expected growth in emissions for ODS substitutes. Forest-fires – emissions include methane and nitrous oxide emissions only. Waste management – emissions exclude landfill carbon storage.

Table 3. Key Annual Growth Rates for Coahuila, Historical and Projected

Activity Data	Rate Period	Mean Annual Rate (%)	Sources
Population	1990 - 2005 2005 - 2025	1.58 0.89	Historical population, INEGI Projected population, CONAPO
Electricity Demand	1990 - 2007 2008 - 2017	3.91 4.60	SENER: *Prospectiva del Sector Eléctrico 2008-2017*
Diesel	1990 - 2007	3.18	Sistema de Información Energética, PEMEX
Gasoline	1990 - 2007	3.32	Sistema de Información Energética, PEMEX
Jet Kerosene	1990 - 1997	-39.8	Sistema de Información Energética, PEMEX
Vehicle Registration	1990 - 2007	3.63	INEGI. Estadísticas de vehículos de motor registrados en circulación
Livestock Population	1990 - 2005	3.26	SIACON
Crop Production	1990 - 2005	1.94	SIACON

Key Uncertainties and Next Steps

Some data gaps exist in this inventory, and particularly in the reference case projections. Key tasks for future refinement of this inventory and forecast include review and revision of key drivers, such as demand for electricity from fuel oil, imported electricity, and electricity from hydroelectric plants. Additional information relating to the segregation of in-state diesel consumption by mode of transportation (marine vessel, railway, onroad) for inventory years can help reduce uncertainty in projected emissions. Historical activity data relating to cement production, lime production, and limestone use can also reduce uncertainty associated with forecast estimates.

Additional work is needed to: further refine the carbon sequestration estimates for the land uses; add sequestration estimates for urban forests; add soil carbon flux in cropland; and add net carbon flux associated with land use change (e.g. losses/gains in forest acreage). As described in Appendix H, the lack of data to adequately capture net carbon flux due to land use change is a key area for future work. The current estimates of a net carbon sink in the forestry sector could change dramatically once the land use change emissions are quantified due to historic and potential future losses of forest area.

Applied growth rates are driven by uncertain economic, demographic and land use trends (including growth patterns and transportation system impacts), all of which deserve closer review and discussion. These are listed in Table 3. More details on key uncertainties and suggested next steps for the refinement of the estimates presented in this report are provided in each of the sector appendices.

Approach

The principal goal of compiling the inventory and reference case projection presented in this document is to provide the State of Coahuila with a general understanding of Coahuila's historical, current, and projected (expected) GHG emissions. The following sections explain the general methodology and the general principles and guidelines followed during development of these GHG estimates for Coahuila.

General Methodology

The overall goal of this effort was to provide simple and straightforward estimates with an emphasis on robustness, consistency, and transparency. As a result, CCS relied on reference forecasts from best available State and regional sources where possible. In general state-level forecast data for Coahuila were lacking. Therefore, CCS used straight-forward spreadsheet analysis and constant growth-rate extrapolations of historical trends rather than complex modeling to estimate future year emissions.

CCS followed similar approaches to emissions accounting for historical inventories as recommended by INE in its national GHG emissions inventory[6] and its guidelines for States.[7] These inventory guidelines were developed based on the guidelines from the Intergovernmental Panel on Climate Change (IPCC), the international organization responsible for developing coordinated methods for national GHG inventories.[8]Any exception to this approach is identified in the applicable sector appendix with a rationale provided for the selection of alternative methods or data sources. The inventory methods provide flexibility to account for local conditions. A summary of the key sources of inventory data and overall methods used are shown in Table 4 along with a comparison to methods used to construct Mexico's national inventory (INEGEI). The reader should consult the associated sector appendix for a detailed discussion of methods and data sources used to construct the inventory and forecast for that sector.

[6] INE. *Tercera Comunicación Nacional ante la Convención Marco de las Naciones Unidas sobre el Cambio Climático*.,2006 http://www.ine.gob.mx/cpcc-lineas/637-cpcc-comnal-3. http://www.epa.gov/climatechange/emissions/usinventoryreport.html.

[7] PNUD, FMAM, INE. Manejo del Proceso de Elaboración del Inventario Nacional de Gases de Efecto Invernadero. http://www.ine.gob.mx/cpcc-estudios-cclimatico.

[8] http://www.ipcc-nggip.iges.or.jp/public/gl/invs1.htm.

Table 4. Key Data Sources and Methods and Comparison to National Inventory Methods

Sector	Key Data Sources	Method	Comparison with INEGEI
Electricity Consumption and Supply	SENER and CFE: state-level sector-based electricity consumption data; INEGI: state-level electricity generation data	2006 IPCC, Tier 1 method, where fuel consumption is multiplied by default emission factors.	1996 IPCC, Tier 1 method; national electricity production data from SENER.
Residential, Commercial, and Industrial (RCI) Fuel Combustion	SENER: state-level fuel consumption for RCI sectors	2006 IPCC, Tier 1 method, where fuel consumption is multiplied by default emission factors	1996 IPCC, Tier 1 method; national-level fuel consumption from SENER.
Transportation Energy Use	SENER: State-level fuel consumption by fuel type SCT: State-level statistics used to allocate fuel sales to end use (e.g. rail infrastructure, national cargo movement by water)	2006 IPCC, Tier 1 method, where fuel consumption is multiplied by default emission factors.	1996 IPCC, Tier 1 method; SENER provided fuel consumption data for all sources except aircraft. 1996 IPCC, Tier 2 method for aviation based on landing & takeoff statistics.
Industrial Processes and Product Use	CANACEM : national cement production allocated to state-level as a function of number of production plants	2006 IPCC, Tier 1 method, where clinker production is multiplied by a default emission factor.	1996 IPCC, Tier 1 method; national cement production data from CANACEM.
	CANACERO: state steel production	2006 IPCC, Tier 1 method where steel production is multiplied by a default emission factor in function of technology used.	1996 IPCC, Tier 2 method where emissions are a function of steel production and the chemical composition of reducing agents.
	Servicio Geológico Mexicano: mineral production by state	2006 IPCC, Tier 1 consumption is multiplied by a default emission factor. Consumption is obtained through mass balance using state production.	1996 IPCC, Tier 1 method, where mineral production from Servicio Geológico Mexicano production is multiplied by a default emission factor. Consumption is obtained through mass balance using national production, and import/export data.
	INEGI: state-level vehicle registration data and IPCC emission factors for HFC	IPCC: HFC emissions - the number of mobile air conditioning (AC) units	1996 IPCC, Tier 1 method, where fugitive HCF are calculated

Sector	Key Data Sources	Method	Comparison with INEGEI
	emissions as originally developed by Centro Mario Molina, Inventario Estatal de Emisiones de GEI del Estado de Coahuila, 2005	are multiplied by an IPCC default emission factor.	through mass balance using national production, import and export data.
Fossil Fuel Industry	SENER, PEMEX, CRE: data on production, transmission and distribution infrastructure (e.g. state-level transmission & distribution pipelines, gas compressors, storage facilities)	EPA, SIT method, where fossil fuel industry infrastructure is multiplied by US industry average emission factors.	1996 IPCC, Tier 1 method, where national production data from PEMEX is multiplied by default emission factors.
Agriculture	SAGARPA - SIACON: crop and livestock production data at the state-level, International Fertilizer Industry Association: fertilizer application data	2006 IPCC, Tier 1 method and emission factors.	1996 and 2003 IPCC guidelines and SAGARPA-SIACON national data. A number of emission factors were the updated based on field studies conducted in Mexico.
Waste Management	SEDESOL: state-level solid waste generation data CONAGUA: domestic wastewater treatment data at the state-level	2006 IPCC, Tier 1 method and emission factors.	1996 IPCC, Tier 1 method with SEDESOL national data for solid waste generation.
Forestry and Land Use	United Nations Food and Agriculture Organization (FAO): total forested area by state SEMARNAT- CONAFOR: state-level wood harvest, forest fire, and diseased acres SIACON: Acreage on woody perennial crops	2006 IPCC, Tier 1 method. CCS relied on forest coverage statistics from FAO and woody crop coverage from SIACON. CCS assessment covers carbon flux in selected land use categories due to land use practices.	2003 IPCC methods. INE assessed carbon flux based on national digital maps (mapas de vegetación del INEGI, 1993, 2003). INE's assessment covers carbon flux in selected land use categories due to land use practices, and changes in land use.

General Principles and Guidelines

A key part of this effort involves the establishment and use of a set of generally accepted accounting principles for evaluation of historical and projected GHG emissions, as follows:

- **Transparency:** CCS reported data sources, methods, and key assumptions to allow open review and opportunities for additional revisions later based on input from subsequent reviewers. In addition, key uncertainties are reported, where they exist.
- **Consistency:** To the extent possible, the inventory and projection were designed to be externally consistent with current or likely future systems for State and national GHG emissions reporting. In nearly all sectors, CCS used IPCC methodologies and gave special attention to the way these were adapted in Mexico to fit national needs. These initial estimates were then augmented and/or revised as needed to conform with State-based inventory and reference-case projection needs (i.e. needs of GHG mitigation planning analyses). For consistency in making reference case projections, CCS defined reference case actions for the purposes of projections as those *currently in place or reasonably expected over the time period of analysis*.
- **Priority of Existing State and Local Data Sources:** In gathering data and in cases where data sources conflicted, CCS placed highest priority on local and State data and analyses, followed by regional sources, with national data or simplified assumptions such as constant linear extrapolation of trends used as defaults where necessary.
- **Priority of Significant Emissions Sources:** In general, sources with relatively small emissions levels received less attention than those with larger GHG contributions.
- **Comprehensive Coverage of Gases, Sectors, State Activities, and Time Periods:** This analysis aimed to comprehensively cover GHG emissions/sinks associated with activities in Coahuila. It covers all six GHGs covered by IPCC guidelines and reported in national inventories: CO_2, CH_4, N_2O, SF_6, HFCs, and PFCs. The inventory estimates are for the year 1990, with subsequent years included up to most recently available data (typically 2005 to 2007). The projection for each source begins in the year following the most recent inventory year and extends for each year out to 2025.
- **Use of Consumption-Based Emission Estimates:** For the electricity supply sector, CCS estimated emissions that are driven by electricity consumption in Coahuila. The rationale for this common method of reporting is that it more accurately reflects the impact of State-based policy strategies aimed at energy efficiency on overall GHG emissions. Although this is a common approach for state and local GHG inventory development, it can differ from how some inventories are compiled, if they are based on an in-state electricity production basis.

As mentioned above, CCS estimated the emissions related to electricity *consumed* in Coahuila. This entails accounting for the electricity sources used by Coahuila utilities to meet consumer demands. As this analysis is refined and potentially expanded in the future, one could also attempt to estimate other sectoral emissions on a consumption basis, such as accounting for emissions from transportation fuel used in Coahuila, but also accounting for extraction, refining, and distribution emissions (some of these occurring out of state). As in this example, this can require venturing into the relatively complex terrain of life-cycle analysis. In general, CCS recommends considering a consumption-based approach, where it will significantly improve the estimation of the emissions impact of potential mitigation strategies. For example, in the solid waste management sector, re-use, recycling, and source reduction can lead to emission reductions resulting from lower energy requirements for material production (such as paper, cardboard, and aluminum), even though production of those materials, and emissions associated with materials production, may not occur within the state.

While the primary data and methods for most sectors are consistent with the national inventory, for some sectors, state-level or region-level data were used. Table 4 summarizes these key data sources and methods. However, the reader should consult the applicable appendix listed below for details on the methods and data sources used to construct the inventories and forecasts for each source sector:

- Appendix A. Electricity Use and Supply
- Appendix B. Residential, Commercial, and Industrial (RCI) Fuel Combustion
- Appendix C. Transportation Energy Use
- Appendix D. Industrial Processes
- Appendix E. Fossil Fuel Industry
- Appendix F. Agriculture
- Appendix G. Waste Management
- Appendix H. Forestry and Land Use

Appendix A. Electricity Supply and Use

Overview

This Appendix describes the data sources, key assumptions, and the methodology used to develop an inventory of greenhouse gas (GHG) emissions over the 1990-2025 period associated with the generation of electricity supplied by Coahuila's electric utility and distribution company: the Comisión Federal de Electricidad (CFE). The historic inventory and reference case projections (forecast) of GHG emissions emitted by the electricity supply sector in Coahuila rely heavily on historical and projected electricity generation and fuel use provided by the Secretaría de Energía (SENER).

From analytical, and ultimately a policy perspective, it is important to distinguish between GHG emissions that are associated with electricity produced within the state (some of which may be consumed outside the state) as compared with the GHG emissions associated with electricity consumed within the state (some of which may produced outside the state). Such a distinction requires an accounting for electricity imports and exports, and their associated emissions. Consequently, emissions information is provided in this appendix for both a production-based as well as a consumption-based approach. For the purposes of reviewing total state emissions summaries for all sectors in this report, consumption-based emission estimates are used.

The following topics are covered in this Appendix:

- *Scope of greenhouse gas inventory and reference case forecast:* this section provides a summary of GHGs included in the inventory, the level (upstream or downstream) at which these emissions are estimated, and a discussion of the production-based and consumption-based inventory and forecast assumptions.
- *Data sources:* this section provides an overview of the data sources that were used to develop the inventory and forecast.
- *Production-based greenhouse gas inventory and reference case forecast methodology:* this section provides an overview of the methodological approach used to develop the electric power sector production-based I&F.
- *Consumption-based greenhouse gas inventory and reference case forecast methodology:* this section provides an overview of the methodological approach used to develop the electric power sector consumption-based I&F.
- *Greenhouse gas inventory and reference case forecast results:* for both the production-based and consumption-based methods, these sections provide an overview of key results of the Coahuila GHG inventory and forecast for the electric power sector.

- *Key uncertainties and future research needs:* this section reviews the key uncertainties in this analysis related available data, emission factors, and other parameters and assumptions utilized to create this inventory and forecast.

Scope of Electricity Supply Inventory and Forecast

The GHGs included in this inventory and forecast of emissions from the electricity supply sector include carbon dioxide (CO_2), methane (CH_4) and nitrous oxide (N_2O). Emissions for this sector are estimated at the source of combustion – the electric power supply facility (i.e. downstream emissions). Emissions from the exploration, extraction, refinement, and transportation of fossil fuels (i.e. upstream emissions) are not included in this appendix. Upstream emissions from the electricity supply sector that occur within the borders of Coahuila are addressed in the Fossil Fuel Industry sector. Also, emissions of high global warming gases like sulfur hexafluoride and hydrofluorocarbons emitted by electricity generators are captured within the Industrial Processes sector.

Within the electricity supply sector, GHG emissions can be quantified on the basis of fuels combusted in the state during electricity generation (i.e. production-based estimate). Electricity supply sector emissions can also be characterized on the basis of electricity consumed within the state, which captures in-state generation, as well as electricity imports and exports (i.e. consumption-based estimate). Both types of estimates are useful. Consumption-based estimates are particularly useful for GHG mitigation analysis when considering the implications of policies and actions that could impact demand from power plants both within and outside a state or region, such as energy efficiency measures. For the purposes of presenting total state emissions summaries across all sectors in this report, consumption-based emission estimates are used.

The production-based inventory and forecast includes emissions resulting from electricity exported by Coahuila power producers to other states, while the consumption-based inventory includes emissions from imported electricity and excludes emissions from exported electricity. As Coahuila is a net exporter of electricity in most years, the production-based inventory estimates are higher than the estimates for the consumption-based inventory. The consumption-based inventory and forecast assume some loss through transmission & distribution (T&D) and theft. Emissions due to T&D loss and theft are inherently captured within the production-based estimates.

Data Sources

CCS considered several sources of information in the development of the inventory and forecast for GHG emissions from the electricity supply sector in Coahuila. These are briefly summarized below:

- *Historic fossil fuel consumption*: an Excel workbook containing fuel consumption for residual fuel oil and diesel oil at electricity supply facilities in Coahuila and other Mexican border states was provided by SENER;[1]

[1] Historical fossil fuel consumption at power generation plants was obtained directly from Secretaría de Energía (SENER) in response to Nuevo Leon's Agencia de Protección al Medio Ambiente y Recursos Naturales (APMARN) letter of inquiry. March 2007.

- *Historic and projected demand of natural gas in the electricity supply sector:* this information was obtained from SENER publication *Natural Gas Market Outlook 2008-2017.*[2] This report provides historical data dating back to 1996, as well as projected natural gas consumption in the electricity supply sector through 2017;
- *Planned electric capacity additions:* this information was obtained from a SENER publication titled *Electricity Sector Outlook 2008-2017*. This source provided information on electricity generation units that are scheduled to open before 2017, including the rated capacity, technology, and fuel used to generate electricity. Projects in the developmental phase for which site and feasibility studies have not been completed are not considered in the forecast. The SENER report also provides technology specifications for the typical project, including capacity factor, efficiency, and own-use factor;
- *State electricity generation data:* this information was obtained from a SENER publication titled *Electricity Sector Outlook 2008-2017*. This source provides historical data and projections for state electricity consumption, renewable and nonrenewable power plants installed capacity and average annual generation, and the electric power domestic and foreign trade needed to meet the increasing demand estimated for 2008-2017.[3] While this source provided records for historic electricity imports and exports with the U.S., there were no sources available that provided information on the quantity of electricity traded between Mexican states;
- *Electricity loss:* information on electricity lost through transmission, distribution, electricity generator internal use, and theft was provided by CFE. Loss data for CFE is available for the years 2000-2009;
- *Energy content of petroleum products:* this information was obtained from México Federal Government, Ministry of Energy -- Secretaría de Energía (SENER) -- publications titled *Balance Nacional de Energía 2007* and previous editions;[4]
- *Carbon dioxide (CO_2), methane (CH_4), and nitrous oxide (N_2O) emission factors:* for all fuels, these emission factors were based on default values listed on Tables 2.2, 2.3, 2.4, 2.5, Chapter 2, Volume 2, of the 2006 Intergovernmental Panel on Climate Change (IPCC) *Guidelines for National Greenhouse Gas Inventories*;[5]
- *Global warming potentials:* the global warming potentials for CH_4 and N_2O are based on values proposed by the Intergovernmental Panel on Climate Change (IPCC) Second Assessment Report.[6]

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[2] SENER. 2009. "Prospectiva del Mercadode Gas Natural 2008-2017." Available at: http://www.sener.gob.mx/webSener/portal/index.jsp?id=466

[3] SENER. 2009. "Prospectiva del Sector Eléctrico 2008-2017." Available at: http://www.sener.gob.mx/webSener/portal/index.jsp?id=466

[4] SENER. 2008. "Balance Nacional de Energía 2007." Available at: http://www.sener.gob.mx/webSener/portal/index.jsp?id=48#prop2008

[5] IPCC. 2006. "2006 Intergovernmental Panel on Climate Change Guidelines for National Greenhouse Gas Inventories." Available at: http://www.ipcc-nggip.iges.or.jp/public/2006gl/vol2.html

[6] IPCC. 1995. "Intergovernmental Panel on Climate Change Second Assessment Report." Available at: http://www.ipcc.ch/publications_and_data/publications_and_data_reports.htm#1

General Greenhouse Gas Inventory and Reference Case Forecast Methodology

The 2006 IPCC Guidelines provide methods for estimating GHG emissions in terms of the source and gases, offering three approaches for estimating emissions from fossil fuels for stationary combustion. A Tier I approach was used to estimate GHG emissions from the electricity supply sector. According to the 2006 IPCC guidelines, a Tier I method is best suited when country-specific, technology-specific, or facility-specific emission factors are not available. Tier II methods are used when fuel combustion data from national energy statistics and country-specific emission factors are available. Tier III methods are appropriate when fuel combustion data and technology-specific emission factors are available. Tier III methods include emission measurements at power generation plants or emissions modeling that matches state fuel statistics. While Tier II methods (and to a lesser extent Tier III methods) might be more accurate and appropriate for Coahuila, available data and technology or facility-level emission factors are not sufficient to fully complete an inventory and forecast based on a Tier II or Tier III approach.

The IPCC Tier I method is fuel-based and emissions from all sources of combustion are estimated on the basis of the quantities of fuel combusted and fuel-specific emission factors. Tier I emission factors are available for each of the relevant greenhouse gases, and are presented in Table A-1. The quality of these emission factors differs between gases. For CO_2, emission factors mainly depend upon the carbon content of the fuel. Combustion conditions (combustion efficiency, carbon retained in slag and ash, etc.) may vary by a small amount based on the age and condition of the combustion unit. However, given the lack of facility-specific emission factors, CO_2 emissions are estimated fairly accurately based on the total amount of fuels combusted and the average carbon content of the fuels.[7] The results of the analysis described below do not predict any imported electricity to Coahuila.

Table A-1. Emission Factors used for the Inventory and Forecast

Fuel Type	EF CO_2	EF N_2O	EF CH_4
Natural Gas (kg/TJ)	56,100	0.1	1
Coal (kg/TJ)	98,300	1.5	1
Diesel Oil (kg/TJ)	77,400	0.6	3

The approach used for inventorying GHG emissions gives priority to available historic records, namely electricity sector and natural gas reports by SENER, which provide both historic data and projections through 2017. The first set of historic records pertained to the

[7] Emission factors for methane and nitrous oxide depend on the combustion technology and operating conditions and vary significantly, both between individual combustion installations and within the same unit over time. Due to this variability, use of average fuel-specific emission factors for these gases introduces relatively large uncertainties. This paragraph is quoted from Chapter 1, Volume 2 of 2006 IPCC Guidelines for National Greenhouse Gas Inventories, page 1.6. http://www.ipcc-nggip.iges.or.jp/public/2006gl/pdf/2_Volume2/V2_1_Ch1_Introduction.pdf

volume of natural gas in millions of cubic feet per day used by the electricity supply sector in the state of Coahuila from 1996 to 2008.[8] The second set of historic records detailed coal, diesel oil and residual fuel oil consumption within the electricity supply sector in Coahuila, expressed in Terajoules (TJ) for the period 1996 through 2008.[9] Finally, the third set of historic records provides international electricity imports and exports for 1993 to 2007, reported in SENER's *Electricity Sector Outlook* reports.[10] This last set of historic records did not show any international imports or exports of electricity to or from Coahuila.

The forecasts of GHG emissions from the electricity supply sector are based on official forecast estimates of electricity sales and official forecast estimates of natural gas combustion within the electricity supply sector. Planned generation capacity addition and retirement of electricity generating units are considered in order to assure that the projected fuel combusted within the electricity supply sector does not exceed the amount of fuel that could be combusted at operational electricity generation facilities in each year. The following sections will show that there is insufficient capacity to maintain the 2008-2018 growth rates of natural gas and coal consumption after 2018. Therefore, the amount of electricity produced will flatten out after 2018. However, as Coahuila is projected to be a net exporter of electricity in these years, it is expected that electricity consumption will continue to grow after 2018, with the excess production sold outside Coahuila. As with the historical GHG inventory, GHG emissions are forecast for both the production-based and consumption-based scenarios.

Production-based Inventory Methodology

The production-based inventory utilized fuel consumption data in addition to fuel-specific generation data at Coahuila electricity generation facilities to estimate the total electricity generated within the borders of Coahuila from 1990 to 2007. The following steps were taken to apply available data and assumptions based on those data to generate the historic production-based inventory of GHGs from the electricity supply sector in Coahuila.

Electricity generation: the generation of electricity at Coahuila electricity generation facilities is reported in SENER's *Electricity Sector Outlook 2008-2017* and previous editions.[11] From these reports, electricity generation, by fuel, can be determined for the years 2003 through 2007. Total electricity generation values dating back to 1990 were supplied by SENER. In 2007, 2 coal-fired power plants (Rio Escondido and Carbon II) generated 91% of the state's electricity using coal; 8% of the state's electricity was generated at a natural gas combined cycle facility; and less than 1%

[8] SENER. 2009. "Prospectiva del Mercadode Gas Natural 2008-2017." Available at: http://www.sener.gob.mx/webSener/portal/index.jsp?id=466

[9] Historical fossil fuel consumption at power generation plants was obtained directly from Secretaría de Energía (SENER) in response to APMARN's letter of inquiry. March 2007.

[10] SENER. 2009. "Prospectiva del Sector Eléctrico 2008-2017." Available at: http://www.sener.gob.mx/webSener/portal/index.jsp?id=466

[11] SENER. 2009. "Prospectiva del Sector Eléctrico 2008-2017." Available at: http://www.sener.gob.mx/webSener/portal/index.jsp?id=466. Previous editions available at same site.

was produced at a hydroelectric facility.[12] Summaries of the 2007 data are displayed in Table A-2 and Figure A-1. Figure A-2 is a representation of the generation at these facilities from 2003 to 2007.

Natural gas: data concerning the quantity of natural gas used in the electricity supply sector are provided by the *Natural Gas Market Outlook 2008-2017*, and previous editions of that report. The energy content of the natural gas consumed was found by multiplying the volume of natural gas combusted each year (as reported by the *Natural Gas Market Outlook* reports) by the energy content, using the net energy content values per year published by SENER in *Balance Nacional de Energía 2007*.[13] The fuel consumption values for natural gas were back-cast for the years 1990 to 1994 by assuming a constant share of total generation for each fossil fuel generation source. Electricity generation prior to 2003 was estimated by multiplying the energy content by the heat rate (TJ/GWh) for 2003, as calculated from the available fuel use and generation data.

Table A-2. Summary of Electricity Generation Characteristics by Plant, 2007

Plant name	Generator type	Fuel type	Gross capacity (MW)	Gross generation (GWh)	Fuel consumption (TJ)
Rio Escondido	COAL	Coal	1,200	9,338	94,906.92
Carbon II	COAL	Coal	1,400	8,763	89,062.81
Saltillo (PIE)	CC	Natural gas	248	1,591	13,152.90
La Amistad	HID	Hydro	66	150	n/a

CC: combined cycle, HID: Hydroelectric

Figure A-1. Share of Gross Electricity Generation by Fuel Type, 2007

[12] SENER. 2009. "Prospectiva del Sector Eléctrico 2008-2017." Available at: http://www.sener.gob.mx/webSener/portal/index.jsp?id=466
[13] SENER. 2008. "Balance Nacional de Energía 2007." Available at: http://www.sener.gob.mx/webSener/portal/index.jsp?id=48#prop2008

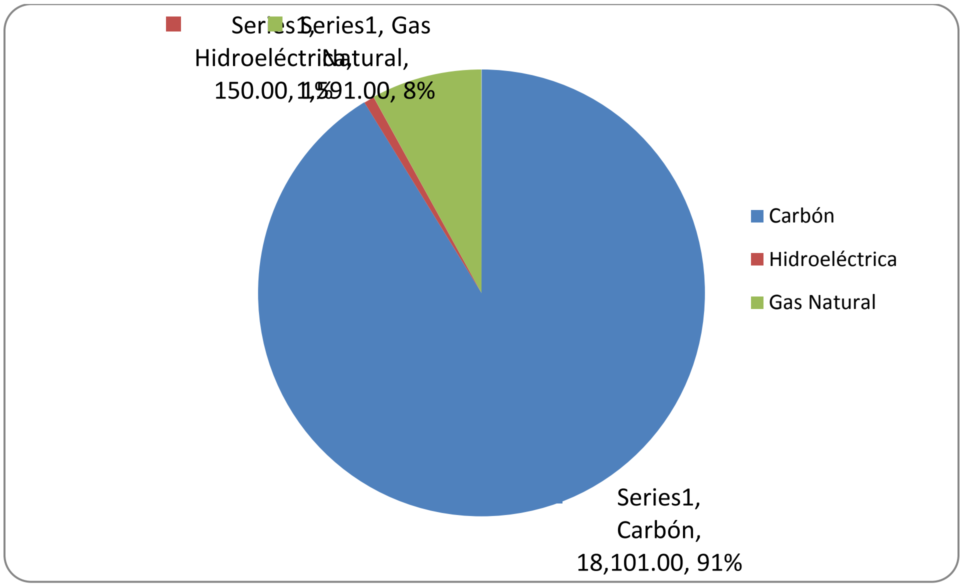
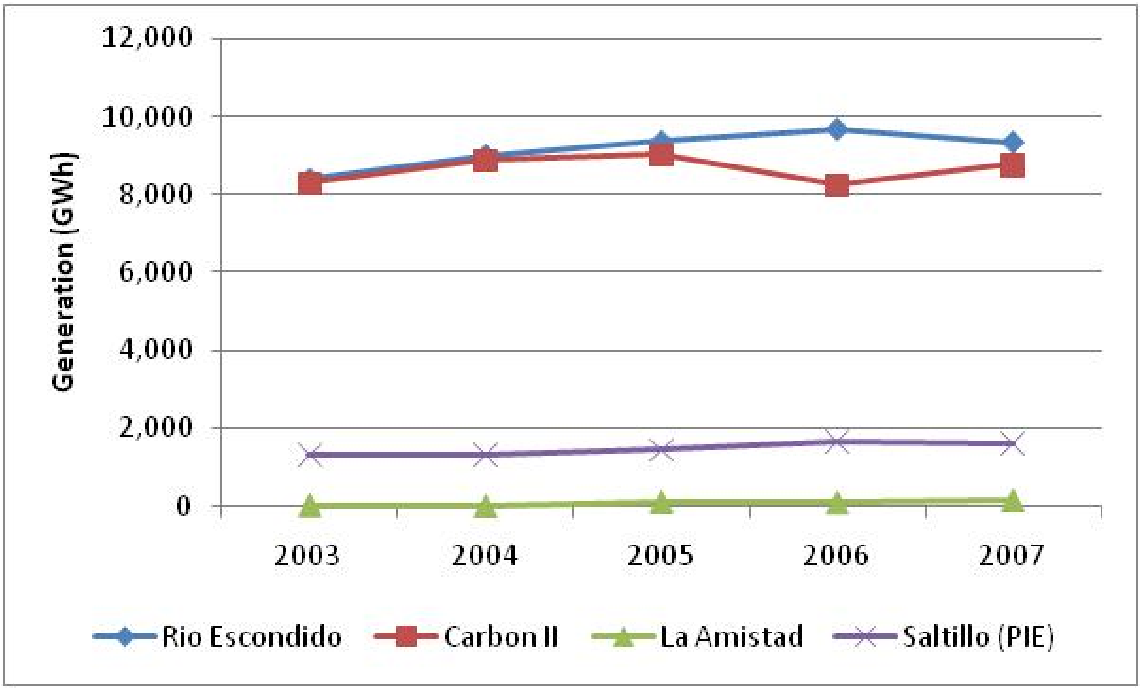

Series1, Hidroeléctrica, 150.00, 1%
Series1, Gas Natural, 1,591.00, 8%
Series1, Carbón, 18,101.00, 91%
Carbón
Hidroeléctrica
Gas Natural

Figure A-2. Electricty Generation by Plant, 2003-2007



PIE: Productores Independientes de Energía (Independent Power Producers)

Other fossil fuels: The consumption data for residual fuel oil and diesel oil for the years 1996 through 2008 were provided directly to CCS by SENER.[14] The energy content of these fuels was found by multiplying the volume of these fuels combusted each year by the energy content (in TJ per ton or barrel), using the net energy content values per year published by SENER in *Balance Nacional de Energía 2007*.[15] The fuel consumption values for coal and residual fuel oil were back-cast for the years 1990 to 1995 by assuming a constant share of total generation for each fossil fuel generation source. Electricity generation prior to 2003 was estimated by multiplying the energy content by the heat rate (TJ/GWh) for 2003.

Renewable energy*:* information provided to CCS by SENER indicated that there is one hydroelectric facility that accounted for 150 GWh of electricity generation in 2007. SENER's *Electricity Sector Outlook 2008-2017* provided generation at this facility for the years 2003 through 2007. However, as there was no exact way to estimate the amount of electricity generated at this facility prior to this date, it was assumed that the amount of electricity generated in each year from 1990 to 2002 was equal to the annual average generation for the years 2003 through 2007.

[14] Historical fossil fuel consumption at power generation plants was obtained directly from Secretaría de Energía (SENER) in response to APMARN's letter of inquiry. March 2007.
[15] SENER. 2008. "Balance Nacional de Energía 2007." Available at: http://www.sener.gob.mx/webSener/portal/index.jsp?id=48#prop2008

Production-based Reference Case Forecast Methodology

The production-based forecast utilized SENER projections on fuel use, electricity sales, and planned capacity to generate the production-based forecast. The specific forecast methodology for each fuel-type is described below:

Natural gas: the electricity supply sector natural gas consumption projection for the years 2008 through 2017 is provided in the *Natural Gas Market Outlook 2008-2017* report.[16] The 2008 through 2017 average annual increase of 12.5% was applied for each year after 2018. However, based on the available and planned capacity (shown in Table A-3),[17] it is evident that there will not be sufficient capacity to increase natural gas consumption after 2018. Therefore, natural gas consumption in the electricity supply sector for 2019 through 2025 is assumed equal the amount of natural gas needed to power the facilities at the assumed 80% capacity factor. The 2007 heat rate for the existing facilities, as calculated in the historic GHG inventory, is applied to fuel used at the existing facilities to estimate generation.

Table A-3. Planned Natural Gas Capacity Additions and Assumed Characteristics[18]

Plant Type	Year	Capacity (MW)	Gross Efficiency	Capacity Factor	Own-Use	Heat Rate (TJ/GWh)	Estimated Generation (GWh)
Combined Cycle	2017	668	51.4%	0.8	2.9%	7.21	4,546

Other fossil fuels: the data provided by SENER on the consumption of coal and diesel oil for 1996 through 2008 was the primary source from which the forecast assumptions on these fuels are based.[19] Gross energy consumption from coal and diesel oil is assumed to continue at the 2008 level for each year in the forecast period (2009-2025). The heat rate for diesel fuel in 2007 from the historic GHG inventory is used to estimate generation for 2008 through 2025.

Renewable energy: the projected hydroelectric generation in Coahuila is not reported in SENER's *Electricity Sector Outlook 2008-2017*.[20] However, projections for hydroelectric capacity are available in that report. The ratio of hydroelectric capacity in Coahuila to hydroelectric capacity in the entire Northeast region was

[16] SENER. 2009. "Prospectiva del Mercadode Gas Natural 2008-2017." Available at: http://www.sener.gob.mx/webSener/portal/index.jsp?id=466
[17] Table displays planned added capacity, as well as assumed generation, based on typical power plant characteristics. Capacity data and characteristic assumptions taken from: SENER. 2009. "Prospectiva del Sector Eléctrico 2008-2017." Available at: http://www.sener.gob.mx/webSener/portal/index.jsp?id=466.
[18] SENER. 2009. "Prospectiva del Sector Eléctrico 2008-2017." Available at: http://www.sener.gob.mx/webSener/portal/index.jsp?id=466.
[19] Historical fossil fuel consumption at power generation plants was obtained directly from Secretaría de Energía (SENER) in response to Nuevo Leon's letter of inquiry. March 2007.
[20] SENER. 2009. "Prospectiva del Sector Eléctrico 2008-2017." Available at: http://www.sener.gob.mx/webSener/portal/index.jsp?id=466.

multiplied by the total expected generation for the Northeast region to yield the annual generation at the hydroelectric facility through the forecast period.

Table A-4 and Figure A-3 display the fossil fuel consumption by fuel type over the historic inventory and reference case forecast periods (1990-2025). Hydro-derived electricity is not included in these visuals, as these are just the fossil-based energy sources used to generate electricity. Table A-5 and Figure A-4 display the electricity generation over this period for all fuel types. These visuals show that coal remains the primary fossil fuel source for electricity generation in Coahuila during the 2000 to 2005 period.

Table A-4. Production-based Inventory and Forecast – Fossil Fuel Consumption (TJ)

Year	Natural gas	Coal	Diesel oil	Total Production
1990	133	175,105	221	175,459
1995	239	171,196	681	172,116
2000	2,794	183,055	1,832	187,681
2005	12,434	183,637	1,407	197,478
2010	15,161	182,000	1,182	198,343
2015	16,759	182,000	1,182	199,942
2020	46,739	182,000	1,182	229,922
2025	46,739	182,000	1,182	229,922

Figure A-3. Production-based Inventory and Forecast – Fossil Fuel Consumption

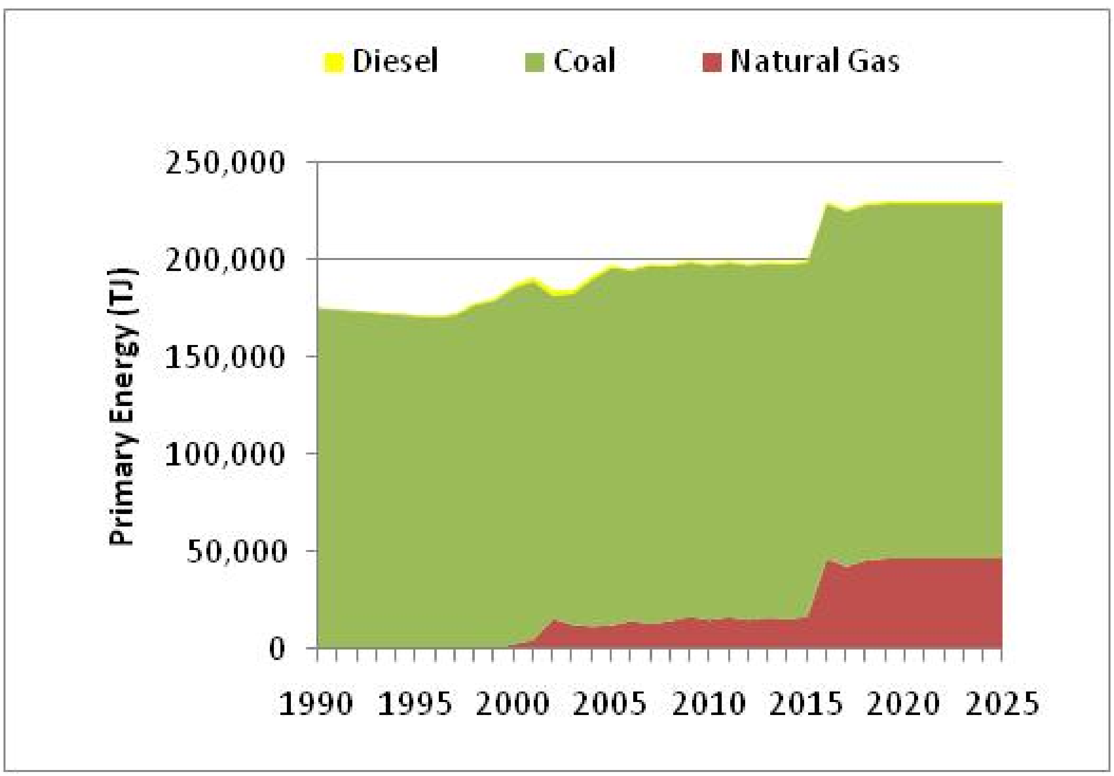


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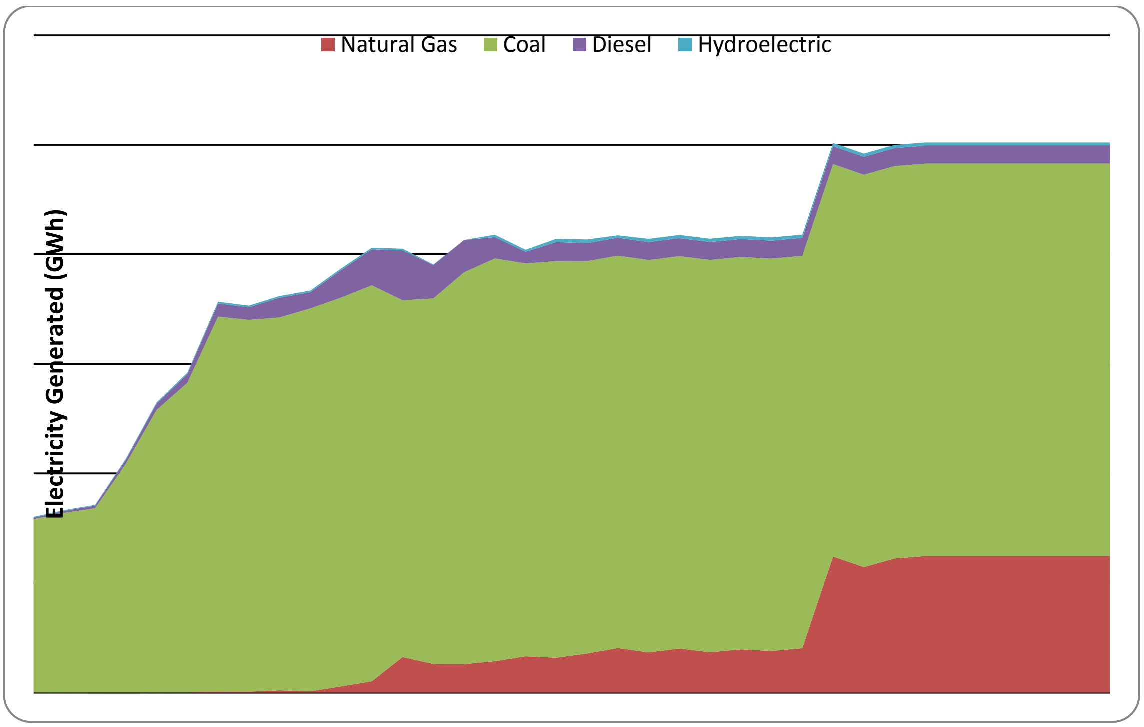
Table A-5. Production-based Inventory and Forecast – Electricity Generation (GWh)

Year	Natural gas	Coal	Diesel oil	Hydroelectric	Total Production
1990	6	7,906	71	35	8,017
1995	21	14,115	396	63	14,596
2000	282	17,774	1,253	74	19,354
2005	1,432	18,380	975	109	20,896
2010	1,834	17,907	819	147	20,707
2015	2,027	17,907	819	147	20,900
2020	6,233	17,907	819	147	25,106
2025	6,233	17,907	819	147	25,106

Figure A-4. Total Electricity Generation – by Fuel Type: 1990 - 2025



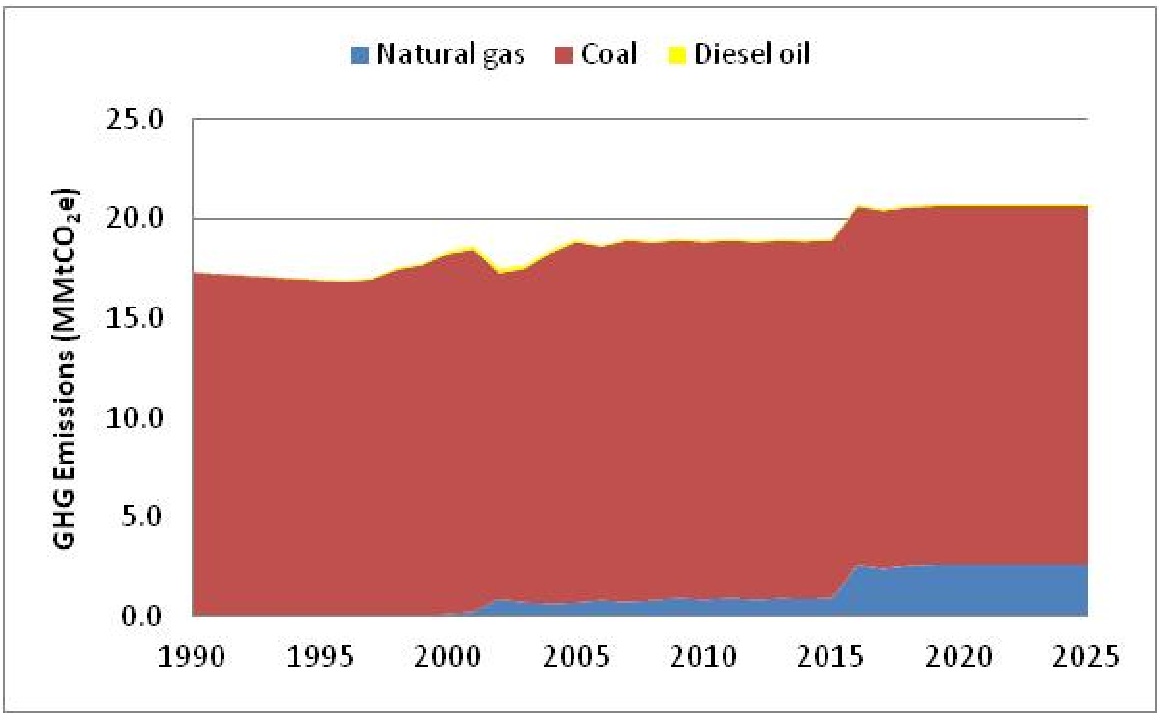
Production-based Inventory and Reference Case Forecast Results

The methods described in the previous two sections provide details on how CCS utilized existing data and official projections to estimate the energy content of fuels used for 1990 through 2025. The production-based historic and projected GHG emissions are displayed in Table A-6 and Figure A-5. The contribution of each fuel type to the GHG emissions estimates are in line with the fossil energy consumption, in that GHG emissions from coal combustion dominate the total production-based GHG emission estimates throughout the inventory and forecast period.

Table A-6. Production-based GHG Emissions from the Electricity Supply Sector ($MMtCO_2e$)

Year	Natural gas	Coal	Diesel oil	Total Production-based Emissions
1990	0.01	17.3	0.02	17.3
1995	0.01	16.9	0.05	17.0
2000	0.16	18.1	0.14	18.4
2005	0.70	18.1	0.10	18.9
2010	0.85	18.0	0.09	18.9
2015	0.94	18.0	0.09	19.0
2020	2.62	18.0	0.09	20.7
2025	2.62	18.0	0.09	20.7

Figure A-5. Production-based GHG Emissions from the Electricity Supply Sector



Consumption -based Inventory Methodology

The consumption-based inventory accounts for emissions resulting from electricity consumed in Coahuila, including emissions from imported electricity, but excluding emissions from electricity produced in, but exported from, the state.

Consumption-based Electricity (GWh) = In-State Sales + Losses

The consumption-based inventory is primarily based on electricity sales data reported in SENER's *Electricity Sector Outlook 2008-2017* and previous editions.[21] It is assumed that the same mix of generation sources applies to in-state sales (consumption) of electricity. These source-specific breakdowns of electricity consumption were multiplied by the heat rates (TJ/GWh) found in the production-based inventory to yield the energy content used in the emissions calculations.

The amount of electricity imported and exported for the years 1993 through 2007 was reported by SENER's *Electricity Sector Outlook* reports. No international imports or exports of electricity were reported for Coahuila. Information on imports from other states in Mexico was not available. It was noted in SENER's *Electricity Sector Outlook* reports that there is transmission capacity connecting the electricity grid in Coahuila with other Mexican states. The amount of electricity exported was adjusted by taking the difference between gross electricity production and the sum of electricity sold and electricity loss. In the case that the value of this difference is negative for a given year, it is assumed that Coahuila was a net exporter of electricity in that year. Coahuila is expected to export a significant amount of electricity (over 8,000 GWh in some years) to neighboring Mexican states.

There are significant losses of electricity due to T&D loss and theft. While a small amount of loss from T&D is normal (e.g. 3% from the transmission network and 5% used at electricity generation facilities), a scholarly report from Rice University in Houston, TX claims that total loss for the national electricity system in Mexico may exceed 25%.[22] However, it was determined that the loss rate for CFE was a more realistic representation of electricity loss in Coahuila. The CFE loss rate was applied to total generation in each year to estimate the amount of electricity lost. For years where there is no loss rate available (1990-1999), it is assumed that the loss rate was the average of the annual loss rate for 2000-2009 (10.7%). Interstate exports were estimated by assuming that any excess electricity would be explained by interstate exports.

Considering that electricity T&D loss is inherent to the electricity supply system, it is necessary to account for T&D losses in the consumption-based inventory. In the

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[21] SENER. 2009. "Prospectiva del Sector Eléctrico 2008-2017." Available at: http://www.sener.gob.mx/webSener/portal/index.jsp?id=466. Previous editions available at same site.
[22] Hartley, Peter and Eduardo Martinez-Chombo. 2002. "Electricity Demand and Supply in Mexico." Rice University, Houston, TX. Available at: http://www.rice.edu/energy/publications/docs/Hartley_ElectricityDemandSupplyMexico.pdf.

production-based inventory, T&D loss and theft are captured within the estimates of total generation, so no separate accounting is necessary. Emissions due to exported electricity are not accounted for in the consumption-based inventory, but will be reported as an adjunct result. Emissions from exports and loss are estimated by assuming the same ratio of fuel-specific consumption to total fuel consumption for each year as the production-based inventory.

Consumption-based Reference Case Forecast Methodology

The consumption-based forecast is driven by the expected change in electricity consumption in Coahuila. The electricity consumption for Mexico's Northeast region is projected by SENER's *Electricity Sector Outlook 2008-2017*. The electricity consumption for Coahuila is indexed to the projection of the Northwest region for the years 2008 through 2017. The average annual increase of 4.6% was applied each year to estimate total consumption for 2018 through 2025. Then, the source-specific breakdowns were multiplied by the 2007 heat rates (TJ/GWh) calculated from the historic GHG production-based inventory to yield the energy content used in the emissions calculations.

Consistent with the historical GHG inventories, forecast electricity production exceeds electricity sales from 2008 through 2025. Projections of electricity exported from Coahuila were not available. Therefore, it was necessary to make an assumption regarding total production levels or assuming electricity export demands in order to reconcile the production-based and consumption-based reference case forecasts.

It was assumed that the percentage of electricity lost would be equal to the 2000-2009 average annual loss rate (10.7%). This was chosen as conservatively low estimate of transmission and distribution loss that is consistent with the amount of electricity reported to be lost through the high voltage transmission network. Hence, by 2025, it is assumed that the State or Federal government will have identified and mitigated the losses not associated with T&D. The amount of electricity exported annually during the forecast period was calculated by subtracting electricity loss and consumption from production. Emissions from loss and exports are estimated by multiplying the ratio of fuel-specific consumption to total fuel consumption for each year (i.e. Natural Gas TJ / Total TJ; as generated by the production-based forecast) by the total primary energy used to generate exported or lost electricity.

Table A-7 and Figure A-6 display the disposition of electrical power in the State; including in-state consumption, imports, loss, and exports. Figure A-7 shows the primary energy consumption through the historic inventory and reference case forecast period that was used to calculate the GHG emissions estimates.

Consumption-based Inventory and Reference Case Forecast Results

The methods described in the previous two sections provide details on how CCS utilized existing data and official projections to estimate the energy content of fuels used for electricity supply from 1990 through 2025. The consumption-based historic and projected GHG emissions are displayed in Figure A-8. This figure breaks down the contribution of each fuel type to the in-state consumption component of the consumption-based inventory and reference case forecast, and also includes a dashed line to show the impact of electricity exports on GHG emissions (although GHG emissions from electricity exports are not included in the consumption-based inventory and reference case forecast). Emissions from electricity losses are embedded in the fuel source emissions in Figure A-8. Table A-8 and Figure A-9 show consumption-based GHG emissions by component. These results show the contribution of GHG emissions from electricity exports, imports, loss, and emissions directly resulting from in-state consumption of electricity generated in Coahuila.

Table A-7. State-Wide Electrical Power Disposition (GWh)

	Consumption-based Inventory			
Year	Coahuila Consumption	Import	Loss	Export
1990	4,310	0	885	2,852
1995	5,210	0	1,557	7,829
2000	8,241	0	2,052	9,061
2005	8,373	0	2,265	10,258
2010	9,735	0	2,209	8,763
2015	12,292	0	2,229	6,379
2020	15,354	0	2,678	7,074
2025	19,226	0	2,678	3,202

Figure A-6. State-Wide Electrical Power Disposition

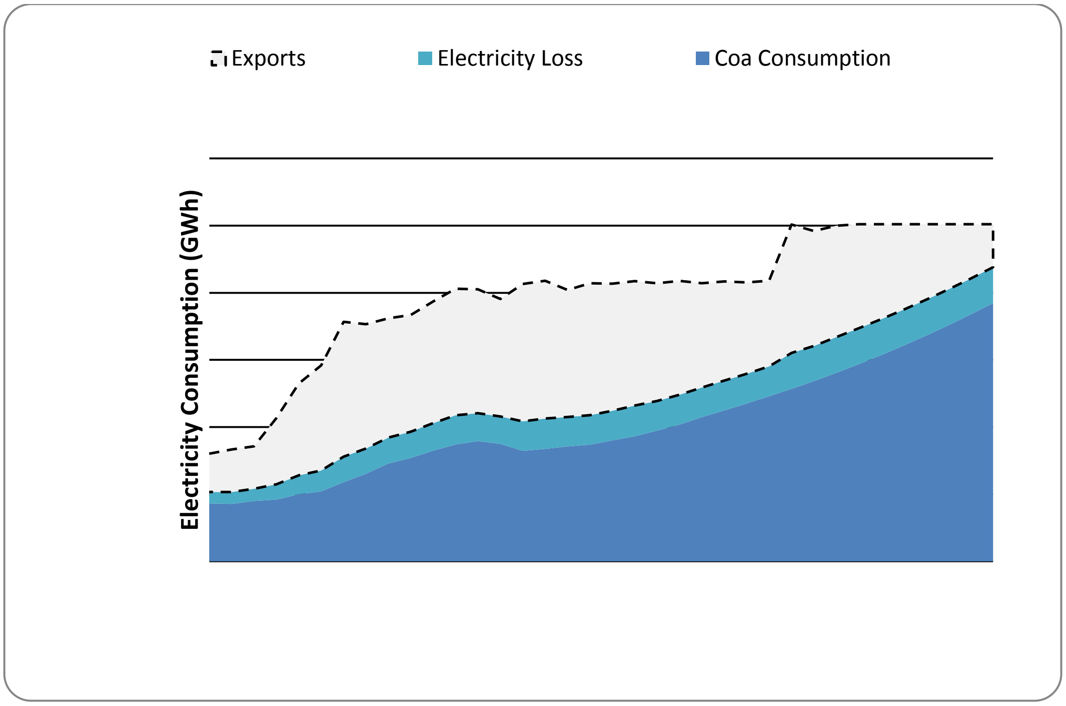
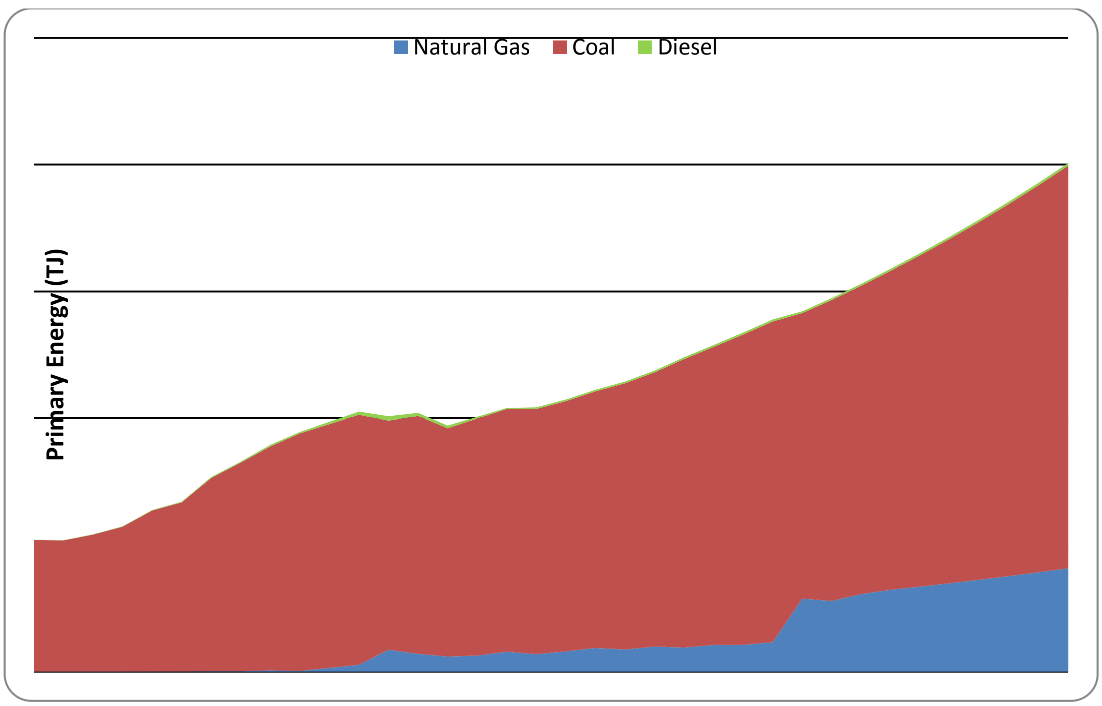


Figure A-7. Consumption-based Inventory and Forecast – Fossil Energy Use



Key Uncertainties and Future Research Needs

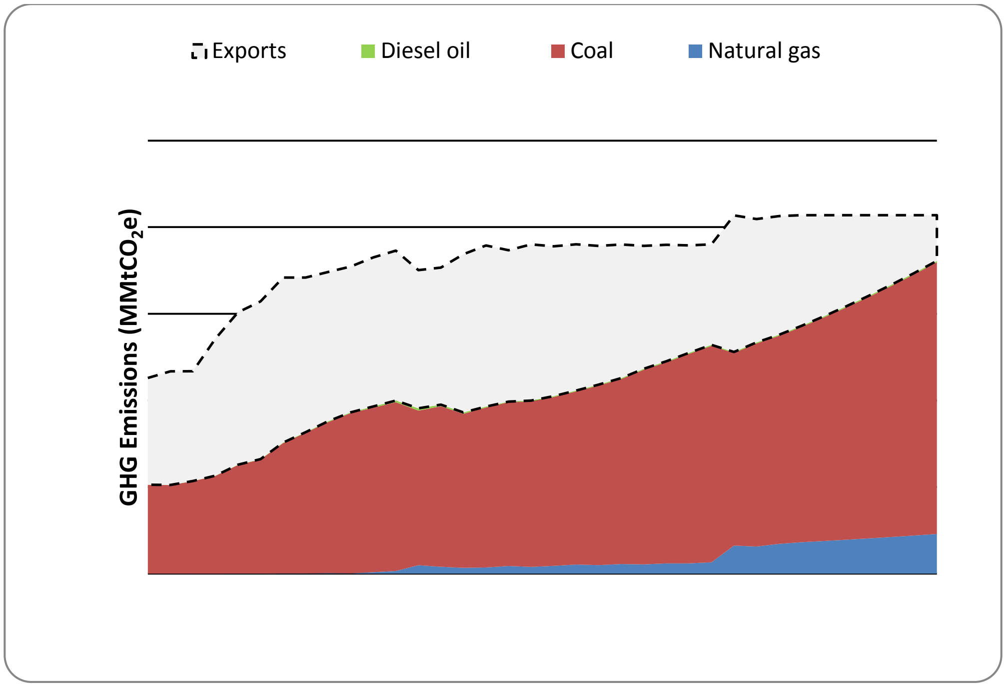
Key sources of uncertainty underlying the estimates above and opportunities for future research are as follows:

- The generation and consumption (sales) for Coahuila, as portrayed in the historical data and projections provided by SENER, show that Coahuila has an excess supply and is an exporter of electricity. However, there were no data sources available to CCS that identified the quantity and destination of exported electricity. The only information available regarding the trade of electricity between Mexican states is the transmission capacity (existing and future) between states. Therefore, the amount of exported electricity had to be calculated. The quantity of exported electricity is based on projected electricity consumption, production, and an assumed loss factor.
- Electricity sales are fluid by nature. Therefore, as there are no data available for interstate imports and exports of electricity, it was necessary to project imports and exports on a net basis. While Coahuila is projected to be a net exporter of electricity through the forecast period, it is possible that some portion of electricity production will be imported.
- Electricity on-site usage and transmission and distribution loss estimates were assumed during the historic inventory period, and are based on national loss rates estimated from CFE. Over the forecast period, the loss rate is assumed to be equal to the average annual loss rate from 2000-2009. Improvements to these estimates could help to get more accurate emissions associated with imported electricity.

Table A-8. Total GHG Emissions Associated with Electricity Consumption ($MMtCO_2e$)

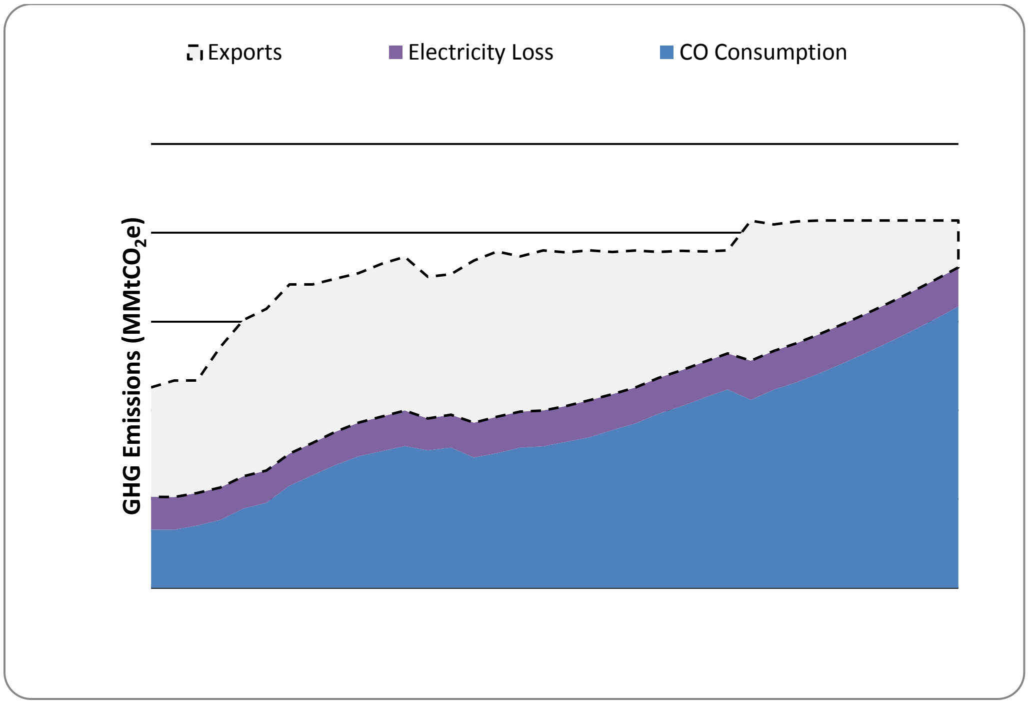
Year	Coahuila Consumption	Imports	Loss	Total Consumption-based Emissions	Exports
1990	3.28	0.00	1.85	5.13	6.16
1995	4.80	0.00	1.81	6.61	9.11
2000	7.70	0.00	1.95	9.65	8.60
2005	7.59	0.00	2.05	9.64	9.30
2010	8.89	0.00	2.02	10.9	8.01
2015	11.2	0.00	2.03	13.2	5.80
2020	12.7	0.00	2.21	14.9	5.83
2025	15.8	0.00	2.21	18.1	2.64

Figure A-8. Total Consumption-Based Electricity Supply GHG Emissions



- The information in the SENER electricity and natural gas forecast reports did not provide sufficient information to discern the level of imports and exports in the future, especially from and to other states in Mexico. Projected updates to grid interconnections are reported in SENER's *Electricity Sector Outlook* reports. However, this information is only sufficient to prove or disprove whether there is sufficient grid capacity to transfer electricity between Coahuila and the U.S. or another Mexican state. The actual quantities of exports and imports are based on calculations future generation, sales, and assumed losses. More sophisticated market analysis may prove useful in assessing the future contribution of exports and imports to the GHG emissions contribution of the electricity supply sector in Coahuila.

Figure A-9. Consumption-based Electricity Supply GHG Emissions – by Component



- The quantity of exported electricity is based on projected electricity consumption, production, and the aforementioned loss factor. Electricity sales are fluid, by nature. Therefore, as there is no data available for interstate imports and exports of electricity, it was necessary to project imports and exports on a net basis. While Coahuila is projected to be a net exporter of electricity, it is possible that some electricity will be imported, also. By accounting for interstate imports and exports on a net basis, potential emissions from imported electricity (which would have a different emissions profile from electricity generated within Coahuila) are not included in the consumption-based inventory.
- The SENER reports that provided the electricity and natural gas data (historical and projected) display the gross generation at the largest power plants in Coahuila. CCS was not able to identify gross generation and the type of fuel combusted at smaller, privately owned facilities in Coahuila. Therefore, it is possible that CCS has underestimated the amount of electricity produced in Coahuila. This underestimation would lead to an overestimation in the electricity imported, and the corresponding emissions from that electricity. Since the production-based inventory uses the primary energy from fuel supplied to the Electricity Supply sector, CCS believes that the emissions estimates from electricity produced in Coahuila are accurate. Complete data providing total generation at all facilities in Coahuila, the type of fuel combusted at each facility, and the net imports of electricity from other Mexican states would increase the precision of the consumption-based emissions estimate and the elements therein (specifically, emissions from imports and loss).

- There are uncertainties associated with the statewide fuel mix, emission factors, and conversion factors (to convert electricity from a heat input basis to electricity output) that should be reviewed and revised with data that is specific to Coahuila power generators.
- For combined heat and power facilities that generate and sell electricity to the power grid, fuel use associated with these facilities is aggregated by fuel and sector and, therefore, cannot be broken out easily so that they can be reported under the electricity supply and use sector. Future work could include an assessment to determine how best to isolate emissions associated with combined heat and power facilities.
- Fuel price changes influence consumption levels and, to the extent that price trends for competing fuels differ, may encourage switching among fuels, and thereby affect emissions estimates. Unanticipated events that affect fuel prices could affect the electricity forecast for Coahuila.
- Population and economic growth are the principal drivers for fuel use. The reference case projections are based on the estimates of electric generation requirements in reported by SENER's *Electricity Sector Outlook* reports. Electricity demand forecasts by other sectors could help to refine the forecast for Coahuila.

Appendix B. Residential, Commercial, and Industrial (RCI) Fuel Combustion

Overview

Activities in the RCI[1] subsectors produce CO_2, CH_4, and N_2O emissions when fuels are combusted to provide space heating, water heating, process heating, cooking, and other energy end-uses. This appendix covers fuel combustion only for these subsectors. In 2005, direct total GHG emissions from RCI fuel combustion of oil, natural gas, liquefied petroleum gas (LPG), coal, and wood were 3.4 $MMtCO_2e$ of which 75% was emitted by industrial sources, 21% by residential sources, and 4% by commercial sources. Non-combustion emissions relating to residential, commercial, and industrial activity may be found in the agriculture, waste, industrial processes, and forestry sector appendices.

Emissions and Reference Case Projections

The 2006 IPCC Guidelines offer three approaches for estimating emissions from fossil fuel combustion by stationary sources. Based on available information, a Tier 1 approach was selected.[2]

The 2006 IPCC Guidelines estimate carbon emissions in terms of the species which are emitted. During the combustion process, most carbon is immediately emitted as CO_2. However, some carbon is released as carbon monoxide (CO), CH_4 or non-methane volatile organic compounds (NMVOCs). Most of the carbon emitted as these non-CO_2 species eventually oxidizes to CO_2 in the atmosphere. In the case of fuel combustion, the emissions of these non-CO_2 gases contain very small amounts of carbon compared to the CO_2 estimate and, at Tier 1, it is more accurate to base the CO_2 estimate on the total carbon in the fuel. This is because the total carbon in the fuel depends on the fuel alone, while the emissions of the non-CO_2 gases depend on many factors such as technologies, or maintenance, which, in general, are not well known.

The Tier 1 method is fuel-based, since emissions from all sources of combustion can be estimated on the basis of the quantities of fuel combusted and average emission factors. Tier 1 emission factors are available for CO_2, CH_4, and N_2O. The quality of these emission factors differs between gases. For CO_2, emission factors mainly depend upon the carbon content of the fuel. Combustion conditions (including combustion efficiency, and carbon retained in slag and ashes) are relatively unimportant.[3] Therefore, CO_2 emissions can be estimated fairly accurately based on the total amount of fuels combusted and the average carbon content of the fuels. Emission factors for CH_4 and N_2O, however, depend on the

[1] The industrial sector includes some emissions associated with agricultural energy use and natural gas consumed as lease and plant fuel. Emissions associated with pipeline fuel use are included in Appendix E.
[2] 2006 IPCC Guidelines for National Greenhouse Gas Inventories, Volume 2, Chapter 1, page 1.6. http://www.ipcc-nggip.iges.or.jp/public/2006gl/pdf/2_Volume2/V2_1_Ch1_Introduction.pdf
[3] 2006 IPCC Guidelines for National Greenhouse Gas Inventories, Volume 2, Chapter 1, page 1.6. http://www.ipcc-nggip.iges.or.jp/public/2006gl/pdf/2_Volume2/V2_1_Ch1_Introduction.pdf

combustion technology and operating conditions and vary significantly, both between individual combustion installations and over time. Due to this variability, the use of average emission factors for these gases will introduce relatively large uncertainties.[4] Fortunately, CH_4 and N_2O contribute very little to the total CO_2e emissions from combustion processes. Emissions estimates from wood combustion include only N_2O and CH_4. CO_2 evolved from wood is considered a biogenic source and is not included in this inventory. Carbon dioxide emissions from biomass combustion are assumed to be "net zero", consistent with Intergovernmental Panel on Climate Change (IPCC) methodologies, and any net loss of carbon stocks due to biomass fuel use should be accounted for in the land use and forestry analysis. N_2O and CH_4 emissions in this inventory are reported in CO_2 equivalents (CO_2e).

In order to capture the difference in CH_4 and N_2O emissions, default emission factors in the 2006 IPCC Guidelines are listed in separate tables according to four subsectors: 1) energy industries, 2) manufacturing industries and construction, 3) commercial and institutional, and 4) residential and agriculture/forestry/fishing farms.[5] The emissions factors used for this inventory and forecast are summarized in Table B-1, followed by a brief description of the methods and activity data used to develop the inventory and reference case projections.

Table B-1. Emissions Factors for RCI Fuels (kg/TJ)

Source	Fuel Type	CO_2	N_2O	CH_4
Commercial	Liquefied Petroleum Gases	63,100	0.1	5
Industrial	Diesel Oil	74,100	0.6	3
	Liquefied Petroleum Gases	63,100	0.1	1
	Agriculture - Liquefied Petroleum Gases	63,100	0.1	5
	Natural Gas	56,100	0.1	1
Residential	Liquefied Petroleum Gases	63,100	0.1	5
	Natural Gas	56,100	0.1	5
	Solid Biofuels: Wood	112,000	4	300

Diesel

Diesel consumption in the RCI sector for 1993-2007, as well as projected estimates for 2008-2009 was obtained directly from SENER.[6] SENER attributed all diesel consumption to the industrial subsector. Prior to 1993, consumption was extrapolated backwards linearly

[4] This paragraph is quoted with minor editing from Chapter 1, Volume 2 of 2006 IPCC Guidelines for National Greenhouse Gas Inventories, page 1.6. http://www.ipcc-nggip.iges.or.jp/public/2006gl/pdf/2_Volume2/V2_1_Ch1_Introduction.pdf

[5] Default emission factor tables are found in Chapter 2, Volume 2 of the 2006 IPCC Guidelines for National Greenhouse Gas Inventories. http://www.ipcc-nggip.iges.or.jp/public/2006gl/index.html.

[6] Diesel consumption information was prepared by SENER for the Agencia de Protección al Medio Ambiente y Recursos Naturales (APMARN) de Nuevo León.

to 1990. Forecast values were derived by calculating the mean annual growth rate (0.5%) from the 2004-2009 SENER dataset and applying that to the years 2010-2025. The growth rates applied for this fuel and all the other fuels in the sector are summarized in Table B-2.

Table B-2. Annual Growth Rates used in RCI Forecast

Source	Fuel Type	Annual Growth Rate
Commercial	Liquefied Petroleum Gases	1.8%
Industrial	Diesel Oil	0.5%
	Liquefied Petroleum Gases	3.7%
	Liquefied Petroleum Gases (Agriculture)	2.9%
	Natural Gas	4.4%
Residential	Liquefied Petroleum Gases	-0.6%
	Natural Gas	2.4%
	Solid Biofuels: Wood	1.6%

Liquefied Petroleum Gas

State consumption of LPG and forecast consumption were obtained from SENER.[7] Fuel consumption information by state was published for 1996-2005. Consumption by subsector including residential, commercial, and industrial were published by region. The regional percentages were multiplied by the total state consumption for all three subsectors to estimate state subsector consumption. Consumption for prior years back to 1990 was estimated by back-casting from reported consumption. Official SENER LPG consumption projections were available for 2006-2016. For the remaining forecast years through 2025, LPG consumption in each subsector was assumed to grow at the same rate as SENER's projection (the 2009-2016 mean annual growth rate). For residential this is -0.6% per year; industrial, 3.7% per year; and commercial, 1.8% per year.

LPG consumption for industrial uses ancillary to agricultural production was also reported and is included here as part of the industrial subsector. Many activities in the agricultural sector require the use of fuel energy such as the operation of tractors and machinery. However, segregated information relating to the consumption of energy in the agricultural sector was only available for LPG. The latter is not representative of primary energy consumption in the agricultural sector as the predominant form of energy is diesel used in tractors and heavy machinery. Diesel fuel consumption by vehicles (e.g. tractors and trailers) is captured under Transportation: Road/Diesel (see Appendix C).

Natural Gas

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[7] SENER: *Prospectiva del Mercado de Gas LP 2006-2015*, *Prospectiva del Mercado de Gas LP 2007-2016*, and *Prospectiva del Mercado de Gas LP 2008-2017* Accessed from http://www.sener.gob.mx/webSener/index.jsp.

State consumption of natural gas and forecast consumption data were obtained from SENER.[8] Fuel consumption segregated by subsector was available at the state level for industry for 1998-2007. Aggregate natural gas consumption for residential, commercial, and transportation was reported for the state for 2000-2007. National data from SENER indicate that the majority of this aggregate consumption is from residential use.[9] Hence, all of the consumption from this aggregate was assigned to the residential subsector. Consequently the commercial sector has very little consumption assigned to it. Consumption values for prior years back to 1990 were estimated by back-casting the reported consumption. SENER's official natural gas consumption projections were available for 2009-2017. For remaining forecast years up to 2025, state total consumption was assumed to grow at the same rate as SENER's projection (the 2009-2017 mean annual growth rate). For the industrial subsector this is 4.4%. For residential, commercial, and transportation this is 2.4%. In Coahuila the industrial subsector dominates natural gas consumption. The reported consumption from residential, commercial, and transportation is only 10% of the natural gas consumption from the industrial subsector.

Solid Biofuels: Wood

The use of wood fuel by the residential subsector was derived from two sources of information. The 2000 Censo de Población y Vivienda (Population and Housing Census) provided the breakdown of households according to the type of fuel consumed for cooking. This source was used to determine the fraction of homes with wood fuel stoves (2.7%) and infer the share of the population that relies on wood fuel for cooking. SENER provided the average annual wood fuel use for one person for 1996 and 2006 (in natural gas equivalents).[10] Wood fuel use was assumed to decrease linearly between 1996 and 2006. The years 1990-1995 were held constant at the 1996 level. Energy use from wood fuel was calculated by multiplying the percentage of residents who use wood fuel times the average annual wood fuel use per capita. Forecast values were derived by calculating the mean annual growth rate (1.6%) for 1990-2005 and applying that to the years 2006-2025. Only CH_4 and N_2O emissions associated with wood combustion are reported here as any CO_2 emitted would be considered biogenic.

Results

Energy use in the RCI sector totaled 57,327 terajoules (TJ) in 2005. Energy consumption values are shown in Table B-3.

Figure B-1 and Tables B-4 and B-5 provide a summary profile of GHG emissions for the entire RCI sector. In 2005, total RCI GHG emissions were 3.4 million metric tons of carbon dioxide equivalent ($MMtCO_2e$) of which 75% is associated with fuel combustion in the

[8] SENER: *Prospectiva del Mercado de Gas Natural 2007-2016* and *Prospectiva del Mercado de Gas LP 2008-2017*. Accessed from http://www.sener.gob.mx/webSener/index.jsp.
[9] SENER: *Prospectiva del Mercado de Gas Natural 2007-2016* and *Prospectiva del Mercado de Gas LP 2008-2017*. Accessed from http://www.sener.gob.mx/webSener/index.jsp.
[10] SENER: *Prospectiva del Mercado de Gas Natural 2007-2016, Cuadro 23.* Accessed from http://www.sener.gob.mx/webSener/index.jsp.

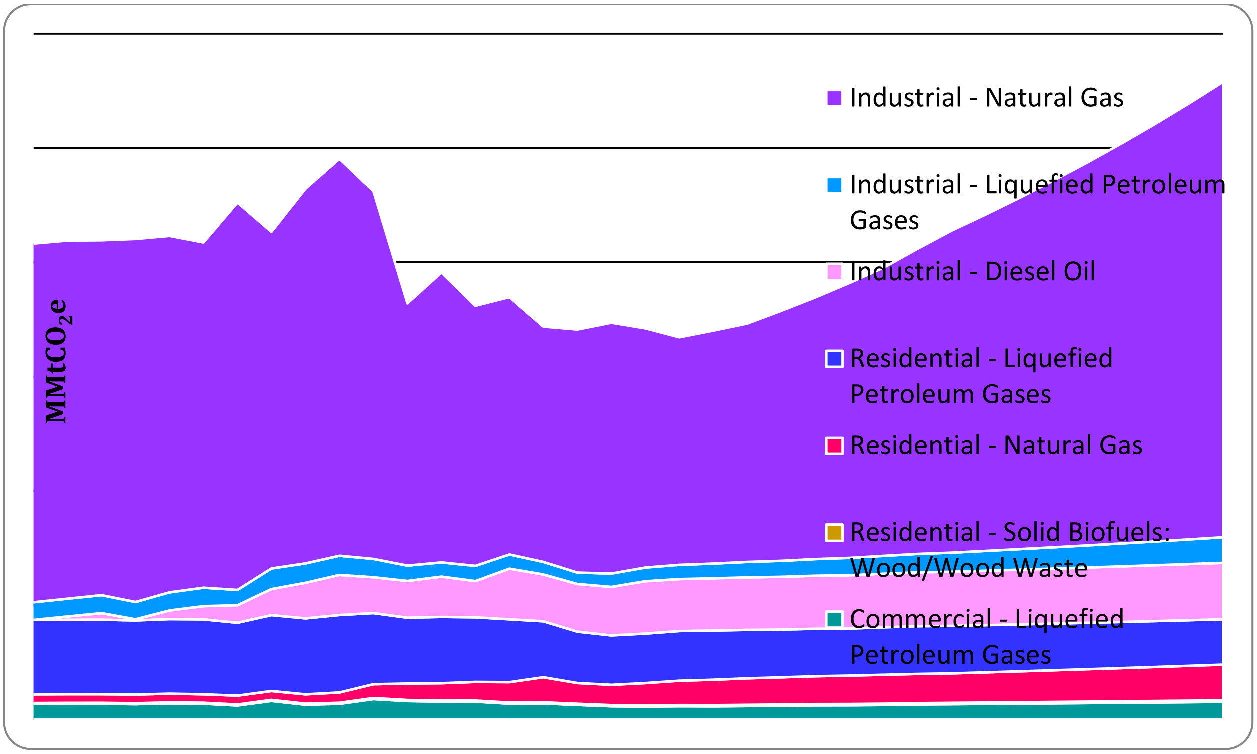
industrial subsector, 21% is from the residential subsector, and 4% is from the commercial subsector.

In 2005, industrial natural gas consumption accounted for 60% of total RCI energy use, followed by residential LPG consumption (14%) and industrial consumption of diesel (12%).

Table B-3. Historical Energy Used in RCI Sector, TJ

Source	Fuel Type	1990	1995	2000	2005
Commercial	Liquefied Petroleum Gases	2,130	2,157	2,781	2,192
Industrial	Diesel Oil	12	1,541	4,176	5,457
	Liquefied Petroleum Gases	1,783	1,849	1,996	1,373
	Liquefied Petroleum Gases (Agriculture)	642	681	524	351
	Natural Gas	55,606	53,527	57,020	36,482
Residential	Liquefied Petroleum Gases	10,055	10,131	9,619	7,568
	Natural Gas	1,309	1,276	2,096	3,799
	Solid Biofuels: Wood	83	92	97	105
Total		**71,619**	**71,254**	**78,308**	**57,327**

Figure B-1. GHG Emissions in RCI Sector



By 2025, total RCI GHG emissions are projected at 5.6 $MMtCO_2e$ of which 84% are from industrial fuel combustion, 13% from residential fuel combustion, and 3% from commercial fuel combustion. Overall, RCI emissions are driven by the combustion of natural gas in the industrial subsector. Natural gas consumption was reported as an aggregate total in the state for the residential and commercial subsectors and the transportation sector. In addition to the commercial natural gas consumption included in this aggregate, it is likely that some commercial consumption is included in the industrial subsector consumption. More detailed data from state agencies or fuel suppliers would be necessary to clarify this.

Table B-4. GHG Emissions RCI Sector ($MMtCO_2e$)

Source	Fuel Type	1990	1995	2000	2005	2010	2015	2020	2025
Commercial	Liquefied Petroleum Gases	0.14	0.14	0.18	0.14	0.12	0.13	0.14	0.16
Industrial	Diesel Oil	0.00	0.12	0.31	0.41	0.46	0.47	0.48	0.49
	Liquefied Petroleum Gases	0.11	0.12	0.13	0.09	0.11	0.13	0.19	0.22
	Liquefied Petroleum Gases (Agriculture)	0.04	0.04	0.03	0.02	0.02	0.03	0.00	0.00
	Natural Gas	3.14	3.02	3.22	2.06	2.04	2.52	3.21	3.98

Source	Fuel Type	1990	1995	2000	2005	2010	2015	2020	2025
Residential	Liquefied Petroleum Gases	0.65	0.65	0.62	0.49	0.43	0.41	0.41	0.40
	Natural Gas	0.08	0.07	0.12	0.22	0.22	0.25	0.28	0.31
	Solid Biofuels: Wood	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total		**4.16**	**4.17**	**4.62**	**3.44**	**3.40**	**3.95**	**4.71**	**5.58**

Table B-5. GHG Emissions Distribution in RCI Sector

Source	Fuel Type	1990	1995	2000	2005	2010	2015	2020	2025
Commercial	Liquefied Petroleum Gases	3%	3%	4%	4%	3%	3%	3%	3%
Industrial	Diesel Oil	0.02%	3%	7%	12%	13%	12%	10%	9%
	Liquefied Petroleum Gases	3%	3%	3%	3%	3%	3%	4%	4%
	Liquefied Petroleum Gases (Agriculture)	1%	1%	1%	1%	1%	1%	0%	0%
	Natural Gas	75%	72%	70%	60%	60%	64%	68%	71%
Residential	Liquefied Petroleum Gases	16%	16%	13%	14%	13%	10%	9%	7%
	Natural Gas	1.8%	2%	3%	6%	7%	6%	6%	6%
	Solid Biofuels: Wood	0.2%	0.2%	0.2%	0.3%	0.3%	0.3%	0.3%	0.2%

Although emissions associated with the generation of electricity that is consumed by the RCI subsectors are accounted for in the electricity generation sector (see Appendix A), it is useful to know the distribution of electricity use between the RCI subsectors to inform possible future approaches for mitigating energy use and thus GHG emissions. In 2005, the industrial sector accounted for the majority of electricity use (75%), followed by the residential (19%) and commercial subsectors (5%). Table B-6 shows historic growth rates for electricity sales by RCI sector. The proportion of each RCI sector's sales to total sales was used to allocate emissions associated within the electricity supply sector to each of the RCI subsectors. These emissions are not accounted for in this sector, but in the electricity supply sector. Figure B-2 illustrates the 2005 breakdown of electricity sales by RCI subsector.

Figure B-2. 2005 Electricity Sector Sales by Sub-sector

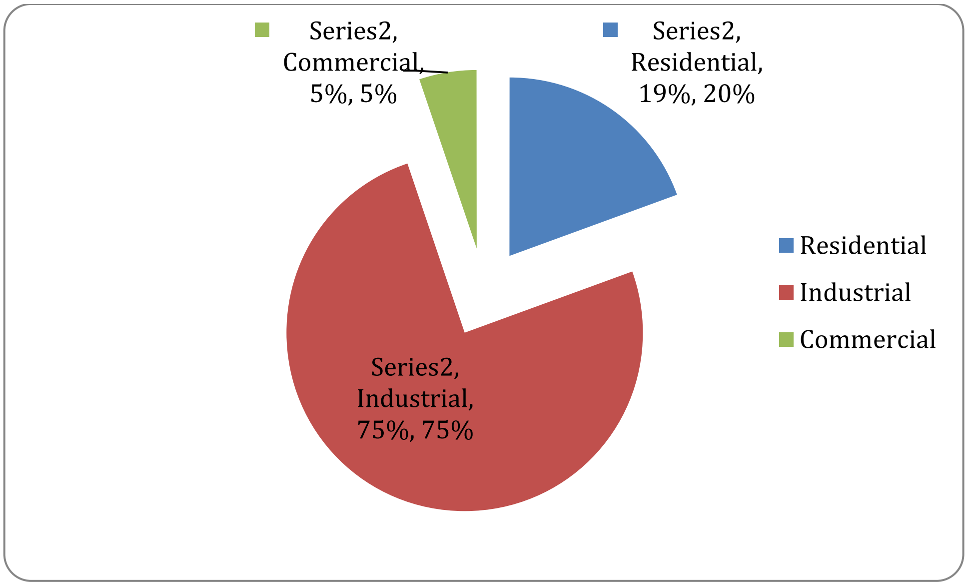


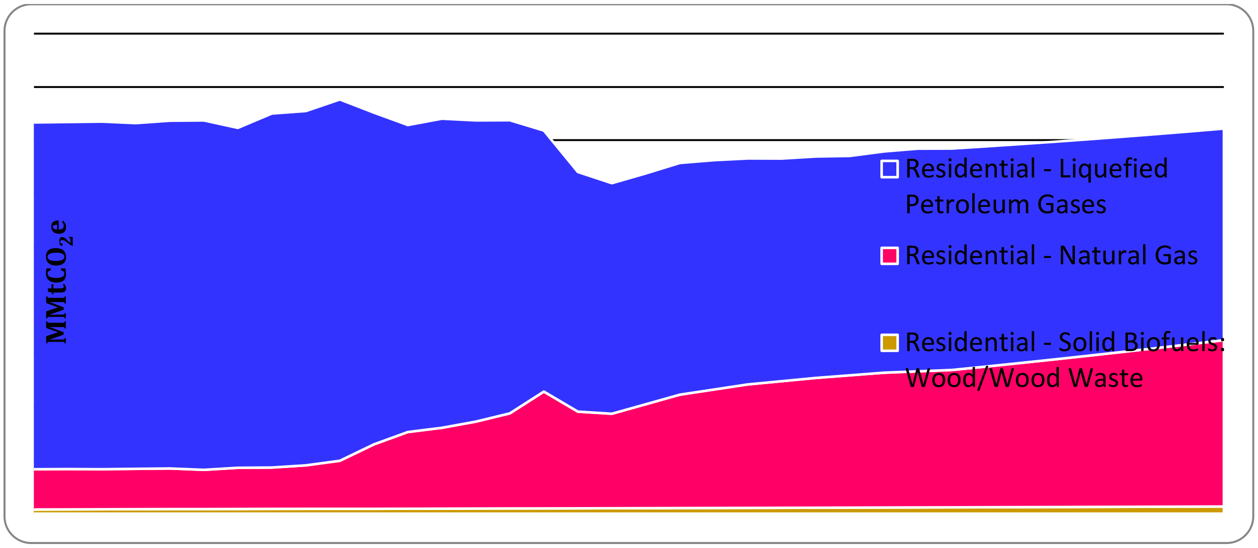
Table B-6. Historical Electricity Sales Annual Growth Rates

Sector	1990-2005*
Residential	5.4%
Commercial	3.0%
Industrial	4.8%
Total	**4.5%**

* 1990-2005 compound annual growth rates calculated from electricity sales by year from SENER.

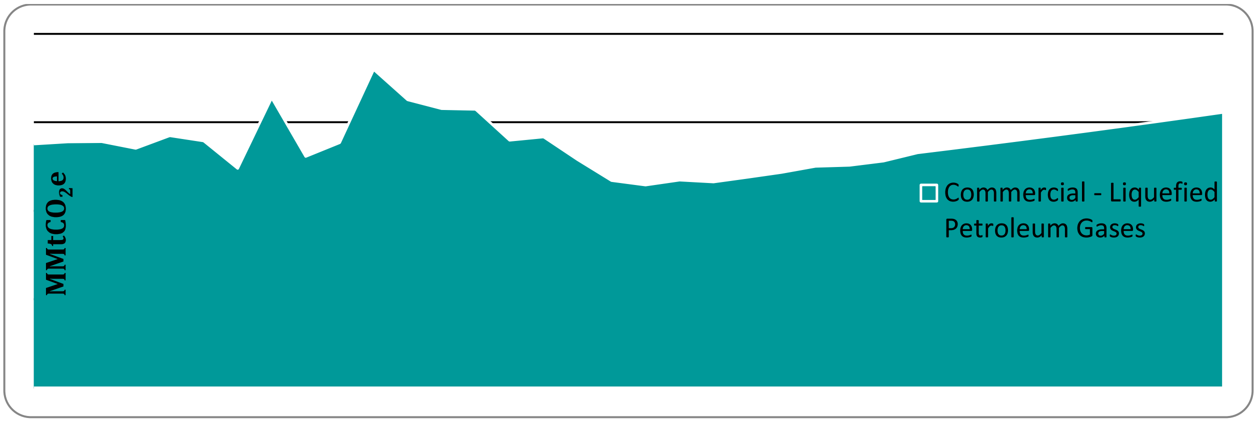
Emissions from residential sources were driven by the combustion of LPG, which represented 68% of total residential emissions in 2005. Emissions relating to the combustion of natural gas and wood fuels represented 31% and 1% of total residential emissions, respectively. Historical and projected residential GHG emission trends are shown in Figure B-3. It is unclear why emissions declined between 2000 and 2005. Improved stove efficiency may account for some of the reduction in consumption. From 2005 through 2025, residential emissions are estimated to remain flat. Emissions growth is driven by residential combustion of natural gas while emissions associated with residential LPG are expected to decline slightly. Emissions associated with residential wood combustion are estimated to remain steady.

Figure B-3. GHG Emissions from Residential Sector Fuel Combustion



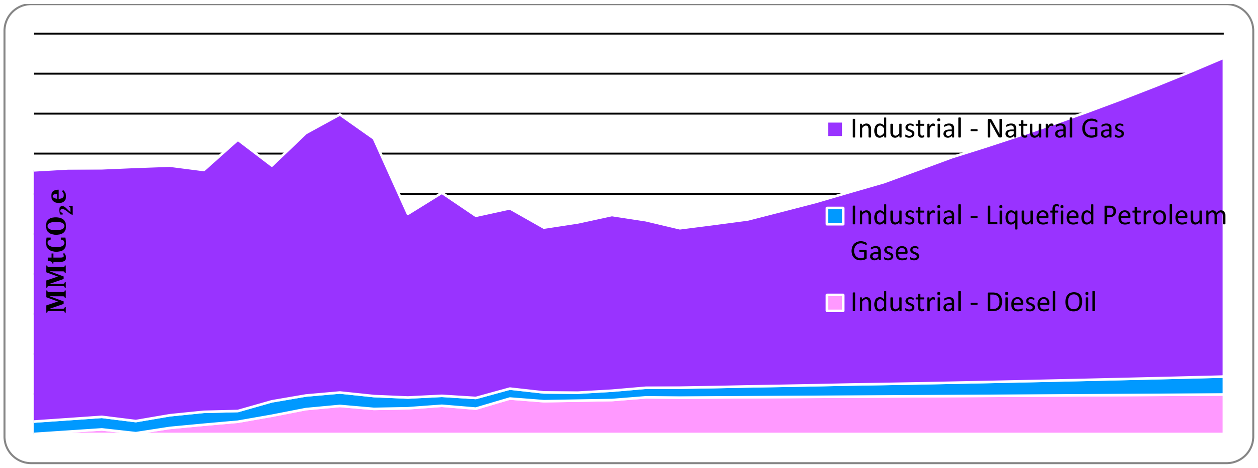
Emissions from commercial sources amounted to 0.1 $MMtCO_2e$ in 2005 and were driven by the combustion of LPG, which is associated with stoves. It seems plausible that the restaurant business utilizes LPG in significant quantities. If that is the case, then emissions values for the commercial sector are expected to be larger. Additional work is warranted to better profile this sector. Historical and projected commercial GHG emission trends are shown in Figure B-4. From 2005 through 2025, commercial emissions are estimated to increase by 10%, or about 0.5% per year.

Figure B-4. GHG Emissions from Commercial Sector Fuel Combustion



In 2005, emissions from industrial sources were driven by the combustion of natural gas (74%) diesel oil (16%) and LPG (3%). Historical and projected industrial greenhouse gas emission trends are shown in Figure B-5. The LPG consumption data included a breakout of combustion associated with agricultural industry. LPG was the only fuel for which data were available to extract agricultural consumption from the rest of industrial consumption. From 2005 through 2025, industrial emissions are estimated to increase by 82%, or about 2.1% per year. Natural gas consumption forecasts were based on SENER projections (see Emissions and Reference Case Projections). SENER projects large growth in the industrial consumption of natural gas: hence the large increase in natural gas consumption in Figure B-4. Forecasts based on historical consumption would be lower (see additional information under Key Uncertainties).

Figure B-5. GHG Emissions from Industrial Sector Fuel Combustion



Key Uncertainties and Next Steps

Segregated RCI activity data per state, per fuel and per subsector were not always available. Several assumptions were made during the activity data segregation process in an attempt to assess RCI emissions. Reported diesel and residual fuel oil consumption was attributed to the industrial subsector. For diesel consumption in particular, some of this is likely to be consumed within the commercial sector.

Additionally, natural gas consumption information was combined into one value for the residential, commercial, and transportation subsectors. Nationally most natural gas consumption is in the residential sector, hence the aggregate values for natural gas consumption in Coahuila were attributed to the residential subsector. In future work, better sector-level break-out might be possible with the use of bottom-up data from surveys of fuel suppliers.

LPG was the only fuel for which agricultural uses were delineated. However, other fuels are likely used in agricultural industries, particularly diesel, and these may be accounted for in other appendices. Future research may be needed to determine the quantity that is consumed by agriculture versus other industries.

Some fuel consumption was forecast, and in some cases back-cast, based on historical consumption. The use of economic indicators could improve consumption forecasts, rather than relying strictly on historical growth rates, and would allow the capture of economic cycles including recessions and growth bursts. Historical economic indicators back to 1990 would also prove helpful for back-casts and could capture fuel consumption expansion and contraction that accompanied periods of growth and recession. Currently, state-specific economic indicators are only available for the years 1993-2007, so are not able to inform the back-cast from 1990-1993 for diesel and residual fuel oil consumption. There was a recession in the early 1990's so diesel and residual fuel oil consumption may be lower than what is estimated. Additional state-specific economic indicators are needed to improve the back-cast as well as the forecast.

Other forecasts were based strictly on SENER projections (LPG and natural gas). SENER projects large growth in industrial consumption of natural gas. The historical industrial natural gas consumption from 1990-2005 had a -2.8% annual growth rate. If the reference case forecasts had been based on historical trends rather than SENER projections then the 2025 consumption would be approximately 43% lower. Some of the uncertainty in the forecast can be attributed to differences in projection rates.

Appendix C. Transportation Energy Use

Overview

This appendix summarizes emissions from energy consumption associated with each of the following sources: road transportation, marine vessels, rail engines, and aviation. The fossil fuels combusted in these sources produce carbon dioxide (CO_2) in addition to small amounts of methane (CH_4) and nitrous oxide (N_2O). In 2007, CO_2 accounts for approximately 96% of greenhouse gas emissions followed by N_2O (3%) and CH_4 (0.5%) emissions on a carbon dioxide equivalent (CO_2e) basis.

Inventory and Reference Case Projections

Methodology

Based on the information available, emissions were estimated on a fuel consumption basis. According to the 2006 Intergovernmental Panel on Climate Change (IPCC) *Guidelines for National Greenhouse Gas Inventories*, emissions are expressed in terms of mass of greenhouse gas per unit of energy consumed. Because the method estimates emissions in terms of energy consumption (e.g. joules), fossil fuel sales data were converted from units of volume to units of energy according to the energy content of each fuel. Emissions were calculated as follows:

$$Emission = \Sigma\ [Fuel_a \times EF_a \times GWP]$$

Where:

Emission = greenhouse gas emissions by species in kilograms (kg) of carbon dioxide equivalent (CO_2e)

$Fuel_a$ = fuel sold in terajoules (TJ)

EF_a = emission factor (kg/TJ). This is equal to the carbon content of the fuel multiplied by the atomic weight ratio of carbon dioxide to carbon (44/12)[1]

a = type of fuel (e.g. petrol, diesel, natural gas, LPG etc)

GWP = global warming potential (from the IPCC Second Assessment Report or SAR)

Fuel consumption information was obtained from Petróleos Mexicanos (PEMEX) and Coahuila's Secretaría de Energía (SENER) for each year.[2] Because of limited information on rail diesel consumption, national data were allocated to Coahuila, based on the proportion

[1] Emission factors for mobile combustion sources are listed in Chapter 3, Volume 2 of the 2006 IPCC Guidelines for National Greenhouse Gas Inventories. http://www.ipcc-nggip.iges.or.jp/public/2006gl/index.html

[2] Sistema de Información Energética, con información de Petróleos Mexicanos, http://sie.energia.gob.mx/sie/bdiController.

of total national rail line length in Coahuila. Table C-1 lists all transportation sources and their corresponding activity data. No marine diesel was allocated to Coahuila because it is a landlocked state with no ports or major navigable waterways. Additional details of the emissions estimation methods are provided by sector below.

Table C-1. Activity Factors by Transportation Mode

GHG Source Sector	Activity Data	Data Source
Road Transportation - Gasoline	State of Coahuila: fuel consumption, 1990-2007	Secretaría de Energía: Sistema de Información Energética, with information from Petróleos Mexicanos.
Road Transportation - Diesel	State of Coahuila: fuel consumption, 1990-2007	Secretaría de Energía: Sistema de Información Energética, with information from Petróleos Mexicanos.
Road Transportation - LPG	State of Coahuila: fuel consumption, 1996-2007	Secretaría de Energía: Prospectiva del Mercado de Gas LP 2007 - 2016
Road Transportation – Natural Gas	State of Coahuila: fuel consumption, 1996-2007	Secretaría de Energía: Prospectiva del mercado de Gas Natural 2007 - 2016
Aviation	State of Coahuila: fuel consumption, 1990-2007	Secretaría de Energía de Coahuila: Sistema de Información Energética, con información de Petróleos Mexicanos.
Rail	National rail diesel consumption, 1990-2002	Instituto Nacional de Ecología: Inventario Nacional de Emisiones de Gases de Efecto Invernadero 1990-2002
	National rail diesel consumption, 2003-2007	Secretaría de Energía: Prospectiva de Petrolíferos 2008 – 2017
	Length of existing railways for Mexico and Coahuila	Secretaría de Comunicaciones y Transportes: Longitud de Vías Férreas Existentes Por Entidad Federativa Según Tipo de Vía[3]

Greenhouse gas emission forecasts were estimated based on fuel consumption forecasts for 2007-2017 from SENER's *Prospectiva de Petrolíferos 2008-2017* and *Prospectiva del*

[3] Secretaría de Comunicaciones y Transportes: " Longitud De La Red Carretera Y Ferroviaria Por Mesoregión Y Entidad Federativa" Disponible en: http://Dgp.Sct.Gob.Mx/Fileadmin/User_Upload/Estadistica/Indicadores/Infra-Comytrans/Io5.Pdf
y "Distribución Porcentual De La Infraestructura De Transportes Y Comunicaciones Por Entidad Federativa Según Modo De Transporte Y Servicio De Comunicaciones". Disponible en: http://dgp.sct.gob.mx/fileadmin/user_upload/Estadistica/Indicadores/Infra-ComyTrans/IO4.pdf

Mercado de Gas LP 2008–2017. The growth trends for the latter part of the projection period (2011-2017) are assumed to continue through 2025. Forecast mean annual growth rates are listed in Table C-2. Due to a lack of projection data specific to Coahuila, national projections were used for gasoline and diesel. Projections for LPG and jet fuel are specific to the Northeastern Region of Mexico.

Table C-2. Compounded Annual Growth Rates

Source	2007-2010	2010-2015	2015-2020	2020-2025
Road Transportation - Gasoline	2.6%	2.8%	1.9%	1.7%
Road Transportation - Diesel	1.8%	3.4%	2.5%	2.2%
Road Transportation - LPG	-25.5%	-1.4%	0.0%	0.0%
Road Transportation – Natural Gas	14.5%	14.9%	8.6%	6.2%
Aviation	-12.8%	3.0%	2.8%	2.5%
Rail	2.0%	2.3%	1.3%	1.4%

Table C-3. Emissions Factors for Onroad Transportation powered by Gasoline

INEGEI (CH_4, N_2O); 2009 IPCC 2006 (CO_2); all values in (kg/TJ)			
Year	CO_2	CH_4	N_2O
1990	69,300	46.8	1.5
1991	69,300	46.8	1.5
1992	69,300	46.8	1.5
1993	69,300	45.39	1.767
1994	69,300	43.895	2.05
1995	69,300	43.242	2.174
1996	69,300	42.205	2.371
1997	69,300	40.685	2.659
1998	69,300	38.681	3.039
1999	69,300	36.719	3.41
2000	69,300	34.215	3.885
2001	69,300	31.74	4.354
2002	69,300	29.686	4.743

Road Transportation

Annual consumption of gasoline and diesel in Coahuila for 1990-2007 was obtained from SENER. For diesel onroad transportation, estimates of marine and rail diesel (estimates discussed below) were subtracted from the total transportation diesel values for each year. Transportation LPG and natural gas consumption was not available for Coahuila; therefore, consumption was estimated based on data in SENER's *Prospectiva del Mercado de Gas LP 2007–2016* and *Prospectiva del Mercado de Gas Natural 2007–2016* . For LPG, the proportion of transportation LPG to total LPG consumption for the northeastern region of

Mexico was applied to total LPG consumption in Coahuila. The same method was used to estimate transportation natural gas consumption in Coahuila.

Emissions due to gasoline combustion by onroad transportation were calculated using a combination of emissions factors. The default CO_2 emission factor from the 2006 IPCC guidelines was used in conjunction with CH_4 and N_2O emissions factors reported in the INEGEI base on the national vehicle age distribution. The latter emissions factors change overtime in function of vehicle age and control technology and were available for the period 1990-2002. For the period 2003-2025., it was assumed that the CH_4 and N_2O emissions factors were the same as for year 2002. It is important to highlight that the emission factor for CO_2 is not sensitive to the use of control technology (catalytic converter). Table C-3 shows the set of emission factors utilized in this report.

Marine Vessels

Marine diesel consumption was assumed to be zero for Coahuila, since the state is land-locked and has no marine ports.

Aviation

Jet fuel consumption in Coahuila for 1990-2007 was obtained from SENER. Consumption of aviation gasoline in Coahuila was not available. However, aviation gasoline only accounts for about 1% of total aviation fuel consumption in Mexico.[4] Therefore, emissions from this fuel were assumed to be negligible.

Railways

Rail diesel consumption was not available for Coahuila. Therefore, consumption was estimated for this fuel by allocating national usage to the state level. National rail fuel consumption for 1990-2002 was taken from the national GHG inventory. Consumption values were grown from 2002 to 2007 using daily rail diesel consumption values from SENER's *Prospectiva de Petrolíferos 2008-2017*. National consumption was allocated to Coahuila using the proportion of national rail lines in Coahuila. Actual activity, such as ton-miles of rail freight would provide more accurate allocation; however, these data are not available.

Results

During inventory years (1990 through 2005), total transportation emissions increased by 46% reaching 2.7 $MMtCO_2e$ in 2005. In 1990, the largest sources of greenhouse gas emissions were activities relating to onroad gasoline and onroad diesel combustion, accounting for 87% of total transportation GHG emissions in 1990. The fastest growing source through the time period was road transportation LPG with an average annual growth rate of 26% from 1990 to 2005, followed by road transportation gasoline (3%).

[4] Instituto Nacional de Ecología: Inventario Nacional de Emisiones de Gases de Efecto Invernadero 1990-2002.

In 2025, total transportation emissions are expected to be on the order of 4.7 $MMtCO_2e$ representing a 156% increase from 1990. Road transportation emissions are expected to account for 93% of total transportation emissions in 2025. Aviation emissions decreased to zero in 2002 and are estimated to account for 0% in 2025, down from 3% in 1990. Rail emissions are expected to account for 6% of total transportation emissions in 2025, down from 10% in 1990

Emissions from aircraft were estimated to be zero after 1995, because according to the SIE data, jet fuel sales were discontinued in Coahuila in 1996. There is still an operating airport in Saltillo; however, planes may not refuel there. Ideally, aircraft emissions would be based on the number of flights in and out of the Saltillo airport. However, this method requires flight statistics by type of aircraft, which are currently unavailable.

Table C-4 and Figure C-1 summarize greenhouse gas emission estimates by source. The distribution of greenhouse gas emissions by source is presented in Table C-5. Finally, emissions growth rates for selected time intervals are listed in Table C-6.

Table C-4. GHG Emissions from Transportation ($MMtCO_2e$)

Source	1990	1995	2000	2005	2010	2015	2020	2025
Road Transportation - Gasoline	1.12	1.29	1.39	1.68	2.12	2.44	2.68	2.92
Road Transportation - Diesel	0.46	0.67	0.63	0.65	0.94	1.11	1.25	1.40
Road Transportation - LPG	0.01	0.03	0.19	0.15	0.06	0.05	0.05	0.05
Road Transportation – Natural Gas	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.02
Aviation	0.05	0.01	0.00	0.00	0.00	0.00	0.00	0.00
Rail	0.18	0.16	0.16	0.16	0.21	0.24	0.25	0.27
Total	**1.82**	**2.15**	**2.36**	**2.65**	**3.34**	**3.85**	**4.25**	**4.66**

Table C-5. GHG Emissions Distribution in the Transportation Sector

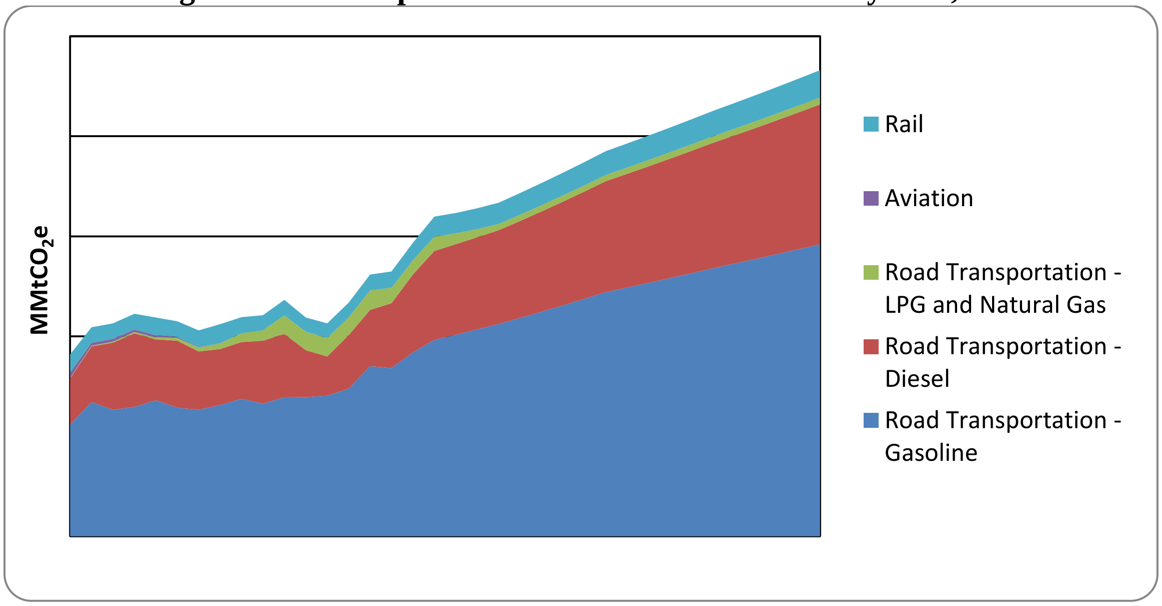
Source	1990	1995	2000	2005	2010	2015	2020	2025
Road Transportation - Gasoline	61.3	59.8	58.8	63.5	63.7	63.4	63.0	62.7
Road Transportation - Diesel	25.4	31.2	26.8	24.5	28.1	28.8	29.5	30.0
Road Transportation - LPG	0.3%	1.3%	7.8%	5.8%	1.7%	1.4%	1.3%	1.2%
Road Transportation – Natural	0.0%	0.0%	0.0%	0.0%	0.1%	0.2%	0.3%	0.3%
Aviation	2.9%	0.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Rail	10.1	7.2%	6.6%	6.2%	6.4%	6.2%	6.0%	5.9%

Table C-6. Percentage Change in GHG Emissions for Selected Time Intervals

Source	1990-2005	2005-2025	1990-2025
Road Transportation - Gasoline	51%	74%	162%
Road Transportation - Diesel	40%	115%	202%

Road Transportation - LPG	2942%	-65%	964%
Road Transportation – Natural Gas	NA	NA	NA
Aviation	-100%	NA	-100%
Rail	-11%	67%	48%

Figure C-1. Transportation Gross GHG Emissions by Fuel, 1990-2025



Key Uncertainties and Future Research Needs

Per the 2006 IPCC guidelines, fuel energy consumption is the preferred form of activity data.[5] State-level fuel consumption for rail diesel was not available and had to be estimated based on national consumption. National emissions were allocated to Coahuila based on the proportion of it total rail line to the national total. More accurate estimates would be derived using estimates of actual rail activity (e.g. tonne-kilometers and/or passenger-kilometers). Based on current estimates, the contribution from the rail sector is very small.

Nitrous oxide and methane emission estimates are based on fuel consumption and on the type of control equipment installed in a vehicle. In order to capture the effect of control technology (e.g. oxidation catalyst) on greenhouse gas emissions, it is necessary to obtain a profile of Coahuila's vehicle fleet indentifying the fraction of vehicles with control equipment.

As stated above, fuel consumption statistics for aviation fuel have a significant amount of uncertainty because these data are actually based on fuel sales, and for aircraft, fuel is not necessarily consumed in the same state or country in which it is purchased. A more

[5] Section 3.2.1.3, Chapter 3, Volume 2 of the 2006 IPCC Guidelines for National Greenhouse Gas Inventories. http://www.ipcc-nggip.iges.or.jp/public/2006gl/index.html.

accurate method of estimating aircraft emissions would be based on flight statistics by type of aircraft, which are currently unavailable.

As stated above, national projections were used for gasoline and diesel, and projections for the Northeastern Region of Mexico were used for LPG and jet fuel. Projections specific to Coahuila would be preferred, since Coahuila's fuel consumption may grow at a different rate than in the rest of Mexico. Significantly, the onroad fuel consumption projections do not factor in changes that are likely to occur in the future to improve the fuel economy of onroad vehicles. The U.S. Corporate Average Fuel Economy (CAFÉ) standards were revised through the Energy Independence and Security Act (EISA) of 2007 and further fuel economy improvements will be achieved in the U.S. through the national adoption of the California GHG vehicle emission standards through the 2016 model year. It is likely that many of the U.S. vehicles available for purchase in Mexico would be designed to meet these U.S. standards. Even with likely fuel economy improvements, the onroad vehicle sector is one where policies that could be enacted in Coahuila or throughout Mexico in the future could result in significant reductions in GHG emissions.

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Appendix D. Industrial Processes and Product Use

Overview

Emissions in the industrial processes sector span a wide range of activities, and reflect non-combustion sources of GHG emissions. Combustion emissions for the industrial sector are covered in the Residential, Commercial, and Industrial Fuel Combustion sector. The industrial processes that exist in Coahuila, and for which emissions are estimated in this inventory, include the following:

Carbon Dioxide Emissions:

- Non-combustion emissions from cement manufacturing *[IPCC category: Cement Production]* [1];
- Limestone and dolomite use *[IPCC category: Other Process Uses of Carbonates]*, which includes all uses that emit CO_2, except cement, lime, and glass manufacturing [2, 3]
- Non-combustion emissions from iron and steel production *[IPCC category: Iron and Steel Production*[4]

Ozone depleting substance (ODS) substitutes:

- These are primarily hydrochlorofluorocarbons (HFCs) used in refrigeration and air conditioning applications *[IPCC category: Refrigeration and Air Conditioning]* [5]

Other industrial processes that are sources of non-combustion GHG emissions but were not identified in Coahuila include the following:

Carbon dioxide emissions from:

- Lime manufacture
- Soda ash manufacture and consumption
- Ammonia & urea production

Methane emissions from:

- Aluminum production
- Petrochemical production

Nitrous oxide emissions from

- Nitric acid production
- Adipic acid production[6]

HFC, PFC, and SF_6 emissions from:

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[1] 2006 IPCC, Volume 3, Chapter 2, Section 2.2.
[2] A primary use of limestone and dolomite includes agricultural soil amendment (to neutralize acidic soils). The agriculture appendix currently does not capture limestone and dolomite consumption; however, if consumption can be determined in future work, then analysis should be performed to reduce the potential for double-counting.
[3] 2006 IPCC, Volume 3, Chapter 2, Section 2.5.
[4] 2006 IPCC, Volume 3, Chapter 4, Section 4.2.
[5] 2006 IPCC, Volume 3, Chapter 7, Section 7.5.
[6] There is no adipic acid production in Mexico according to INE. *Informes del Inventario Nacional de Emisiones de Gases de Efecto Invernadero 1990 – 2002*. 2008.

- Semiconductor manufacturing
- Magnesium production
- Electric power transmission and distribution systems
- Hydrochlorofluorocarbon-22 (HCFC-22) production
- Aluminum production[7]

Evaluation of Registro de Emisiones y Transferencias de Contaminantes (RETC)

RETC stands for the Registry of Emissions and Pollutant Releases. The registry collects information on pollutant transfers to various media (air, water, or soil) during production processes of industrial establishments or activities performed by service establishments (e.g. dry cleaners, baths, hotels, etc.). .). RETC stores information starting with year 2004, covering 104 federally regulated substances including three GHGs: CO_2, N_2O, and CH_4.[8] Emissions data reported to the RETC were not used directly in this inventory. Rather, the RETC was used to identify industrial sources of GHG within the state.

The use of RETC in this inventory was limited due to a number of reasons. First, RETC provides outputs that combined energy and non-energy emission sources. The focus of the Industrial Processes sector is non-energy emission sources. The IPCC defines energy emissions as those resulting from the intentional oxidation of materials within an apparatus that is designed to provide heat or for use away from the apparatus.[9] Energy emissions are associated with the combustion of fossil fuels in ovens, boilers, furnaces, and engines; energy emissions are reported as part of Electricity Supply, Transportation, Fossil Fuel Industries, and Residential, Commercial, Industrial Fuel Use. The distinction between energy and non-energy emission sources is significant and is best exemplified in the case of cement plants where non-energy emissions (CO_2) result from the calcination of raw minerals to produce clinker, whereas energy emissions relate to fossil fuel combustion in cement ovens. Second, RETC provides data for only 2004 and 2005. A two-year time series is not sufficient to identify emissions trends from historic activity data. Finally, RETC is a young program that is experiencing tremendous growth. In 2004, the number of participants nationwide totaled 1,715 and increased to 2,452 in 2005. The large difference in program participation indicates there are inconsistency issues between years.

In spite of these limitations, RETC was a valuable tool for identifying industrial sources of GHG emissions. Moreover, RETC has the potential to generate reports for energy and non-energy emissions since the registry operates with information from state and federal Cédulas de Operación Anual (environmental permits) detailing the quantity and nature of emission sources. Table D-1 lists businesses that reported GHG emissions to RETC. As mentioned above, values reflect both energy and non-energy related emissions.

[7] Idem. Aluminum is only produced in the state of Veracruz.
[8] This evaluation of RETC is based on data retrieved prior to June 1, 2009 from http://app1.semarnat.gob.mx/retc/tema/faq.html
[9] 2006 IPCC, Volume 3, Chapter 1, p.1.8

Table D-1. GHG Emissions Results from RETC (Metric Tons of CO_2e)

SECTOR/COMPANY	Pollutant	2004	2005
AUTOMOTIVE			
BENDIX CVS DE MEXICO S.A. DE C.V. PLANTA II	CO_2		651
CUBIERTAS DE ASIENTOS DE SABINAS S.A. DE C.V.	CO_2		0.1
GRUPO ELECTROMECANICO DE COAHUILA S. DE R.L. DE C.V.	CO_2	188	
HENDRICKSON SPRING MÉXICO S. DE R.L. DE C.V.	CO_2	895	
RASSINI S.A. DE C.V.	CO_2	1,044	
ALCOHOL AND TOBACCO			
CERVECERÍA MODELO DE TORREÓN S.A. DE C.V.	CO_2	23,415	
CEMENT AND LIME			
CALERAS DE LA LAGUNA S.A. DE C.V.	CO_2	95,435	
CEMEX MEXICO S.A. DE C.V. PLANTA TORREÓN	CO_2	822,914	
ELECTRONICS			
GE ELECTRICAL DISTRIBUTION EQUIPMENT	CO_2	622	
ELECTRIC GENERATION			
COMISION FEDERAL DE ELECTRICIDAD CENTRAL TURBOGAS ESPERANZAS	CO_2	330	
COMISION FEDERAL DE ELECTRICIDAD CENTRAL TURBOGAS MONCLOVA	CO_2	1,076	
COMISION FEDERAL DE ELECTRICIDAD. C.TG. LAGUNA CHAVEZ FCO. I. MADERO	CO_2	16,702	
METALURGICAL (INCLUDING STEEL)		18,108	
ACEROS FUNDIDOS INTERNACIONALES S DE RL DE CV	CO_2	2	
ALEACIONES Y METALES INDUSTRIALES DE SALTILLO S.A. DE C.V.	CO_2	4,762	5,246
ALEAZIN S.A DE C.V	CO_2	2,426	3,317
MET MEX PEÑOLES S.A DE C.V. REFINERIA DE PLOMO PLATA	CO_2	16,722	
PETROLEUM AND PETROCHEMICAL			
PEMEX GAS Y PETROQUIMICA BASICA SECTOR TORREÓN	CH_4	3,885	
CHEMICAL			
EXPLOSIVOS MEXICANOS S.A. DE C.V.	CO_2	928	
FERTIREY S.A. DE C.V.	CO_2	2,347	
MAGNELEC S.A. DE C.V.	CO_2	1,879	
QUIMICA DEL REY S.A. DE C.V.	CO_2	420,029	
TEXTILES			
ENSAMBLES DE COAHUILA S.A. DE C.V.	CO_2	510	
TOTAL		**1,484,221**	**9,215**

Historical Emissions and Reference Case Projections

Greenhouse gas emissions were estimated using the 2006 IPCC Guidelines.[10] Table D-2 identifies for each emissions source category the information needed for input to calculate emissions, the data sources used for the analyses described here, and the historical years for which emissions were calculated based on the availability of data.

[10] 2006 IPCC Guidelines, Volume 3.

Table D-2. Approach to Estimating Inventory Emissions

Source Category	Time Period for which Data Available	Required Data	Data Source
Cement Manufacture	2000-2008	Metric tons (Mt) of clinker produced and masonry cement produced each year	National cement production and the inventory of manufacturing plants by state retrieved from Camara Nacional de Cemento statistics. http://www.canacem.org.mx/la_industria_del_cemento.htm
Lime Production	1997-2008	Mt of lime produced by type	Communication between the industry and the SEMAC.
Limestone and Dolomite Consumption	1994-2007	Mt of limestone and dolomite consumed	Consumption was assumed to be equal to limestone extraction less the amount of limestone in cement. Source: Servicio Geológico Mexicano. 2008. *Anuario Estadístico de la Minería Mexicana Ampliada, 2007*. Estadísticas por Producto para Minerales Metálicos y no Metálicos, Capítulo IV.
Iron and Steel Production	1990-2007	Mt of crude steel produced by production method	1990-2007 Iron: INEGI. Banco de Información Económica. 1993-1998 Steel: Comisión para la Cooperación Ambiental. *Inventario Preliminar de Emisiones Atmosféricas de Mercurio en México*. 2001. 2002-2008 Steel: Camara Nacional de la Industria del Hierro y del Acero (CANACERO). Subgerencia de Análisis Estadístico e Información. 2009.
ODS Substitutes	1980-2007	Number of operating vehicles	Instituto Nacional de Estadísticas, Geografía, e Informática. Estadísticas de vehículos de motor registrados en circulación. http://www.inegi.org.mx/inegi/default.aspx

Cement production for 2000-2008 was estimated based on national production and the number of cement manufacturing plants in the state. National production data were not available for 1990-1999. For these years, production was estimated based on the state population and the estimate of national per capita cement consumption for 2000 from Camara Nacional de Cemento. The emissions estimates for the period 1990-1990 (derived from per capita cement consumption) were adjusted by a factor of 2.25 to match the emissions trend determined from cement production data. This adjustment was deemed necessary to conform to the methodology which models emissions in function of production and not consumption. Additionally, 2006 IPCC methodologies require the identification of the clinker concentration in a given cement blend. Based on national cement statistics covering the period 1994-2008, the weighted average concentrations of clinker per cement blend was determined. Prior to 1994, the average concentration of clinker was applied. Table D-7 summarizes the analysis of clinker content by cement blend. Finally, the amount of clinker produced is multiplied by the default 2006 IPCC emission factor (0.52 metric tons CO_2 per metric ton of clinker) to calculate emissions.

Lime production was obtained directly from the Rebasa y Caleras de la Laguna plants. Together, these data sets provided production data for an extended temporal series starting 1997 to 2008. For the period 1990-1996, the same level of lime production was assumed as for year 1997 because the available temporal series showed no distinct annual growth. Table D-3 shows the aggregate production values for the Rebasa y Caleras de la

Laguna plants. 2006 IPCC default emission factors were applied; for dolomitic lime that value is 0.87 tons CO_2 per pound of mineral produced; for high calcium lime, the default factor is 0.75 tons CO_2 por ton of mineral produced.

Table D-3. Lime Production in Coahuila

Year	Dolomitic Lime	High Calcium Lime
1997	138,802	446,152
1998	138,802	446,352
1999	138,802	435,872
2000	138,802	476,475
2001	138,802	433,342
2002	154,264	470,625
2003	161,894	425,846
2004	170,728	506,929
2005	187,694	521,063
2006	206,848	597,422
2007	191,433	582,506
2008	177,324	571,474

Limestone and dolomite consumption includes all uses except cement manufacturing and lime production. Strictly following the IPCC methodology, limestone and dolomite used in glass manufacturing would also be subtracted and reported separately. However, due to a lack of state-level data for glass manufacturing, consumption in these processes is included in the limestone and dolomite consumption category. Limestone and dolomite consumption data were unavailable; therefore, consumption was assumed to equal in-state production of these minerals minus limestone used for cement manufacturing and lime production (to avoid double-counting).[11]

Limestone and dolomite production data were available for 2003-2007. Limestone and dolomite production for 1990-2002 was estimated by assuming the same trend as found in the national limestone and dolomite production values from the National GHG inventory. Limestone production in 2007 was significantly lower than the previous four years, resulting in projection values lower than 2006 production. Therefore, consumption for this year was assumed to be equal to the average production values for 2003-2006.

Altos Hornos de Mexico, S.A. (AHMSA) is the sole manufacturer of steel in Coahuila. Steel production data for 1993-1998 were available from the Comisión para la Cooperación

[11] IPCC default values were used to estimate limestone consumption in cement manufacturing. Cement is assumed to contain 75% clinker, clinker is assumed to be 65% lime, and 100% of the lime is assumed to come from limestone.

Ambiental.[12] Additional steel production data for 2002 to 2008 came from industry statistics maintained by Cámara Nacional de la Industria del Hierro y del Acero (CANACERO).[13] Steel production for 1999-2001 was interpolated linearly using the data described above, and values for 1990-1992 were set equal to the 1993 value. In their 2007 voluntary GHG report, AHMSA indicates that steel production occurs in Basic-Oxygen Furnaces (BOF).[14] 2006 IPCC methodology was followed to convert production values into emissions taking into consideration the type of technology in place at AHMSA.[15]

A smaller portion of non-energy emissions in the steel industry relates to the production of iron pellets. Historically, emissions from pellet production account for less than 1.5% of steel and iron industry total emissions. Banco de Información Económica provided 1990-2007 pellet production in Coahuila, and a 2006 IPCC emission factor was applied to the activity data[16].

IPCC methods were not used to estimate HFC's from mobile air-conditioning systems. These were calculated using an approach developed for the State of Baja California's 2005 GHG inventory.[17] This approach consists of basing emissions on the number of vehicles operated during each year in the state[18] and the assumption that all vehicles are equipped with air conditioning units. This approach deviates from the methodology outlined in Section 7.5.2, Chapter 7, Volume 3, of the 2006 IPCC Guidelines for National Greenhouse Gas Inventories;[19] however, it was adopted in the absence of better activity data (e.g. HFCs sales information for the IPCC methodology). The number of mobile air conditioning units was converted to emissions using an emission factor of 166 kg CO_2e per vehicle published by IPCC in a special technical report.[20]

Similarly, ODS substitute emissions from refrigeration and stationary air conditioning were calculated using the approach adopted in Baja California's GHG inventory. This approach consists of basing emissions on the number and size of homes connected to the electricity grid. It is assumed that all homes with electricity have one refrigerator and one stationary air conditioning unit. Homes with two or more rooms were assumed to own two air

[12] See Table 4.7. Comisión para la Cooperación Ambiental. *Inventario Preliminar de Emisiones Atmosféricas de Mercurio en México*. 2001.

[13] Indicadores de la Industria Siderúrgica Mexicana. Available at http://www.canacero.org.mx/Archivos/Prensa/DocInformativos/Indicadores_2002-2008.pdf

[14] AHMSA. *Reporte de Gases de Efecto Invernadero*. 2007. (p. 5) Retrieved from http://www.geimexico.org/reportes.html

[15] 2006 IPCC, Volume 3, Chapter 4, Section 4.2.2.3.

[16] 0.03 mt of CO2/mt of iron pellet, Volume 3 of the 2006 IPCC Guidelines. Banco de Información Económica: http://dgcnesyp.inegi.org.mx/bdiesi/bdie.html

[17] *Inventario de Emisiones de Gases de Efecto Invernadero del Estado de Baja California 2005: Versión Final Secretaría de Protección al Ambiente del gobierno del estado Baja California*, Centro Mario Molina, Diciembre, 2007, pp. 26-27.

[18] Instituto Nacional de Estadística Y Geografía (INEGI). Motor Vehicle Active Registration Statistics.

[19] Retrieved May, 2008 from: http://www.ipcc-nggip.iges.or.jp/public/2006gl/index.html.

[20] IPCC/TEAP, Bert Metz, Lambert Kuijpers, Susan Solomon, Stephen O. Andersen, Ogunlade Davidson, José Pons, David de Jager, Tahl Kestin, Martin Manning, and Leo Meyer (Eds). *Safeguarding the Ozone Layer and the Global Climate System: Issues related to hydrofluorocarbons and perfluorocarbons*. Cambridge University Press: Cambridge, England. 2005 (p. 306) http://www.ipcc.ch/pdf/special-reports/sroc/sroc_full.pdf.

conditioning units. This approach deviates from methodology outlined in Section 7.5.2, Chapter 7, Volume 3 of the 2006 Intergovernmental Panel on Climate Change (IPCC) Guidelines for National Greenhouse Gas Inventories[21]; however, it was adopted in the absence of better activity data (e.g. HCFCs sales information). Moreover, this approach assumes that 10% of all units have leaks and 15% of the refrigerant released is composed of HCFC-22. The latter is a hydrochlorofluorocarbon subject to the stipulation of the Montreal Protocol and exempt from GHG inventory considerations. Emissions associated with HCFC-22 were included in this appendix for the purposes of comparison on Table D-7. Nonetheless, HCFC-22 emissions will not be incorporated in the state summary of GHG emissions.

Table D-4 lists the data and methods that were used to estimate future activity levels related to industrial process emissions and the annual compound growth rates computed from the data/methods for the reference case projections. Sources of economic forecast data were not identified; therefore, forecasts were based on historical data. Historical data for iron production (tons), mineral products production (man hours), and total manufacturing volume were obtained from Sistema Nacional de Información Estadística y Geográfica (SNIEG).[22]

Table D-4. Approach to Estimating Projections for 2005 through 2025

Source Category	Projection Assumptions	Average Annual Growth Rates 2008 -2025
Cement Manufacture	Based on 2003-2007 mineral products manufacturing man hours from SNIEG	-3.5%
Limestone and Dolomite Consumption	Based on 2003-2007 manufacturing physical volume from SNIEG	4.6%
Iron and Steel Production	Based on 2003-2008 iron production (tons) from SNIEG	2.1%
ODS Substitutes	Based on 2003-2007 vehicle registration data from INEGI	1.6%
Lime Production	Based on 2003-2007 mineral products manufacturing man hours from SNIEG	-3.5%

Results

GHG emissions have been summarized in Figure D-1 and Table D-5. The distribution of emissions in the industrial processes sector is shown for selected years in Table D-6. In 2005, GHG emissions from non-combustion industrial processes were estimated to be about 9.05 $MMtCO_2e$. The largest source of emissions is iron and steel production, followed by limestone and dolomite use. Forecast industrial process and product use emissions are projected to reach 12.3 $MMtCO_2e$ by 2025, of which 63% will be from iron and steel production and another 28% from limestone and dolomite use.

[21] Retrieved May, 2008 from: http://www.ipcc-nggip.iges.or.jp/public/2006gl/index.html
[22] Sistema Nacional de Información Estadística y Geográfica (SNIEG), http://www.inegi.org.mx/inegi/default.aspx?s=est&c=125&e=08.

Figure D-1. GHG Emissions from Industrial Processes 1990-2025

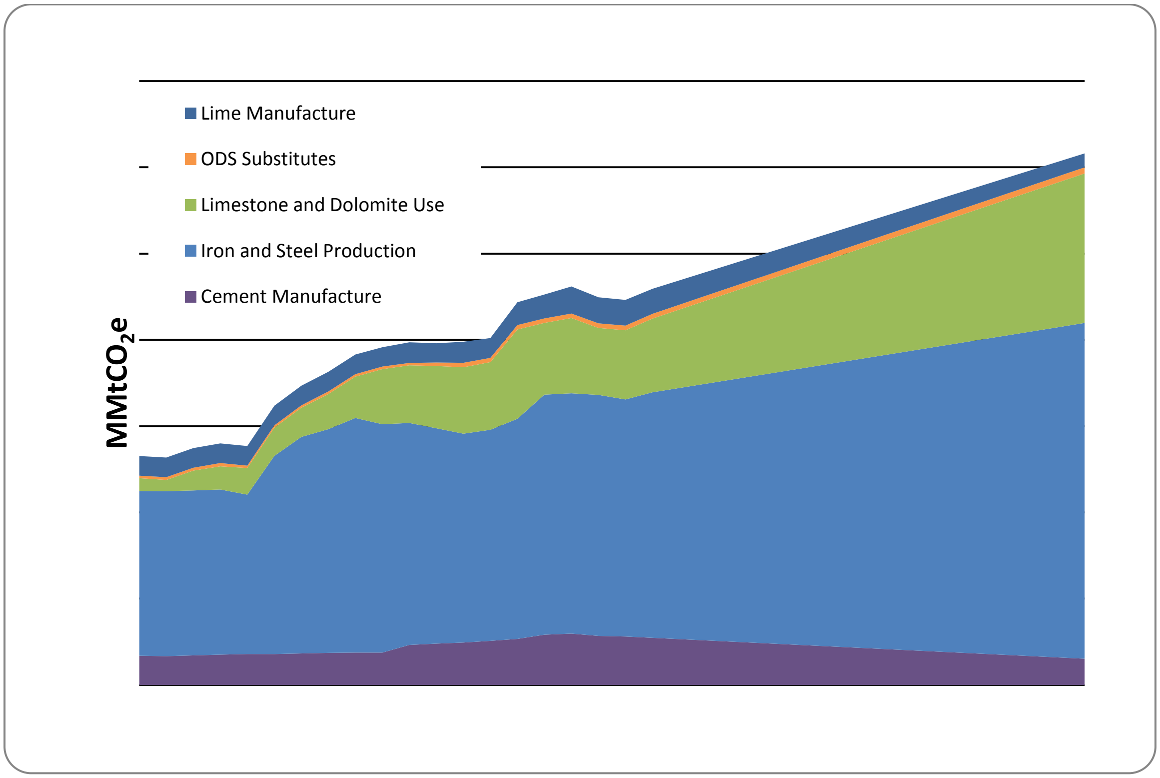


Table D-5. Historic and Projected GHG Emissions for Industrial Processes ($MMtCO_2e$)

Source	1990	1995	2000	2005	2010	2015	2020	2025
Cement Manufacture	0.68	0.72	0.93	1.17	1.06	0.91	0.76	0.61
Lime Production	0.46	0.46	0.48	0.55	0.56	0.48	0.40	0.32
Limestone and Dolomite Use	0.30	0.65	1.34	1.66	1.82	2.37	2.92	3.46
Iron and Steel Production	3.82	4.59	5.14	5.56	5.82	6.47	7.13	7.78
ODS Substitutes	0.06	0.05	0.06	0.10	0.11	0.12	0.13	0.14
Grand Total	**5.31**	**6.47**	**7.94**	**9.05**	**9.38**	**10.4**	**11.3**	**12.3**

Table D-6. GHG Emission Distribution for Industrial Processes (Percent)

Source	1990	1995	2000	2005	2010	2015	2020	2025
Cement Manufacture	13%	11%	12%	13%	11%	9%	7%	5%
Lime Production	9%	7%	6%	6%	6%	5%	4%	3%
Limestone and Dolomite Use	6%	10%	17%	18%	19%	23%	26%	28%
Iron and Steel Production	72%	71%	65%	61%	62%	63%	63%	63%
ODS Substitutes	1.1%	0.8%	0.7%	1.1%	1.2%	1.2%	1.2%	1.2%

Table D-7. HCFC Emissions from Refrigeration and Air Conditioning

Year	1990	1995	2000	2005	2010	2015	2020
Refrigeration (kg HCFC-22)	862	949	1,004	1,090	1,145	1,197	1,250
Air Conditioning (kg HCFC-22)	21,171	23,333	24,668	26,784	28,150	29,410	30,727
Total (MMtCO2e)	0.037	0.041	0.044	0.047	0.050	0.052	0.054

Table D-8. Clinker Content in National Production of Cement

Año	National production by cement blend in metric tons					Clinker content (weighted average)
	Portland Gris (96% clinker)	Blanco (28.8% clinker)	Mortero (64% clinker)	Other (64.4% clinker)	Clinker (100% clinker)	
1994	30,243,326	516,684	720,232	113,625	220,619	94.1%
1995	24,033,981	441,975	645,663	173,169	793,455	94.0%
1996	26,440,746	466,440	1,140,024	127,125	1,447,276	93.8%
1997	27,679,233	530,803	1,316,355	158,327	1,073,967	93.4%
1998	28,608,786	568,795	1,549,994	187,670	592,846	93.1%
1999	29,738,734	642,632	1,420,243	156,321		93.1%
2000	31,518,759	613,075	1,096,005	201,128		93.5%
2001	30,177,359	636,394	1,319,868			93.3%
2002	30,897,412	623,680	1,850,420			93.0%
2003	31,143,454	632,386	1,817,561			93.0%
2004	32,374,824	680,380	1,937,238			92.9%
2005	34,571,534	773,499	2,106,583			92.8%
2006	37,180,967	843,869	2,337,166			92.7%
2007	37,757,921	864,999	2,590,337			92.6%
2008	36,608,126	823,449	2,679,457			92.5%
Elaborated by CCS from typical clinker composition (2006 IPCC) and industry production data (INEGI, Encuesta Industrial Mensual (EIM)).						

Key Uncertainties and Research Needs

Key sources of uncertainty and associated research needs underlying the estimates above are as follows:

- Limestone and dolomite consumption for chemical applications that result in CO_2 release are associated with various segments of industry including agriculture, chemical manufacturing, glass manufacturing, environmental pollution control, and the metallurgical industry. For instance, limestone and dolomite are used to adjust pH in agricultural soils or can be used as flux stones or purifiers in refining metals such as iron. A crude estimate of emissions was prepared based on production of these minerals. This method does not account for crushed limestone consumed for road construction or other uses that do not result in CO_2 emissions. This approach is provisory while more accurate methods are developed or new activity data are collected from economic statistics and/or industry surveys.

- Since emissions from industrial processes are determined by the level of production and the production processes of a few key industries there is relatively high uncertainty regarding future emissions from the industrial processes category as a whole. Future emissions depend on the competitiveness of Coahuila manufacturers in these industries, and the specific nature of the production processes used in Coahuila. Forecast emissions based on economic data or industry performance data are usually more reliable that those based on historic trends. The use of relevant economic data in this analysis will likely paint a better picture of forecast emissions.

- Significant uncertainty stems from the method adopted to estimate GHG emissions from mobile air-conditioning systems. These were calculated for Coahuila according to the approach described in Baja California's 2005 GHG inventory.[23] Although this approach deviates from the methodology outlined in 2006 IPCC Guidelines for National Greenhouse Gas Inventories, it allowed the quantification of ODS substitute emissions. According to the 2006 IPCC guidelines, more accurate estimates can be obtained by collecting information from equipment manufacturers/importers on the total charge of ODS substitutes in the equipment they manufacture or import. Alternatively, sales information can be used to trace sources of emissions more precisely.

- Due to the lack of reasonably specific projection surrogates, historical trend data were used to project emission activity level changes for multiple industrial processes. There is significant uncertainty associated with any projection, including a projection that assumes that past historical trends will continue in future periods. All assumptions on growth should be reviewed by industry experts and revised to reflect their expertise on future trends especially for the cement manufacturing industry, and for limestone and dolomite consumption and ODS substitutes.

- For the electric power transmission and distribution systems and semiconductor industries, future efforts should include a survey of companies within these industries to determine the extent to which they are experiencing SF_6 losses.

[23] *Inventario de Emisiones de Gases de Efecto Invernadero del Estado de Baja California 2005: Versión Final Secretaría de Protección al Ambiente del gobierno del estado Baja California.* Centro Mario Molina. Diciembre, 2007 (26-27)

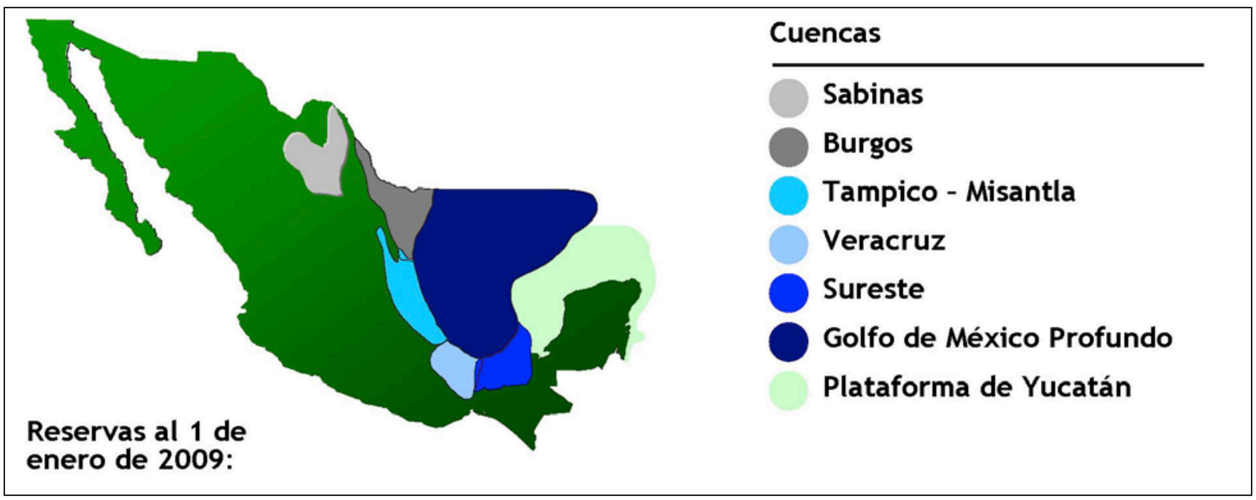
Appendix E. Fossil Fuel Industries

Overview

The GHG emissions associated with the fossil fuel industries sector include fugitive emissions associated with the production, processing, transmission, and distribution of oil and gas as well as fugitive emissions from coal mining.[1] Coahuila produces coal and coke and possesses a natural gas transmission and distribution network, but does produce or process natural gas or crude oil.

In Coahuila, GHG emissions sources include fugitive emissions from natural gas systems and coal mining. In regard to coal, Coahuila has the largest coal deposits in Mexico, and produced 17.3 million tons of coal in 2007. Coal mining supplies the fuel for two coal fired power plants (Rio Escondido and Carbón II) as well as fuel and reducing agent for the state's steel and iron industries. Additionally, Coahuila is the sole producer of coke in Mexico with a production volume of 1.5 million tons in 2008.[2] Due to the presence coal reserves, it is not unreasonable to expect future coal and coal mining methane exploitation[3].

Figure E-1. Geographic Distribution of Reserves



Source: PEMEX

Emissions and Reference Case Projections

Methodology

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[1] Note that emissions from natural gas consumed as lease fuel (used in well, field, and lease operations) and plant fuel (used in natural gas processing plants) are included in Appendix B in the industrial fuel combustion category.
[2] INEGI. *Perspectiva Estadística: Coahuila de Zaragoza*. 2009 (p. 54)
[3] Information on oil and gas reserves were obtained from PEMEX. *Reservas de Hidrocarburos al 1 de Enero de 2009*. Marzo, 2009. http://www.ri.pemex.com/index.cfm?action=content&sectionID=134&catID=12201

Coal mining emissions were estimated using IPCC methods according to the type of mining occurring in the state. From the characteristics of the Sabina basin, it was assumed that 100% of mining is underground.[4] Moreover, based on the profile of the Mimosa mines[5], the largest site with 25% of the state production, CCS assumed that 30% of the average gas is captured and flared, and the remaining 70% is exhausted in the atmosphere as ventilation air methane. The amount of methane from mining and post-mining operations was determined from annual coal production.[6] Table E-1 list emission factors by occurring activity in Coahuila.

For the development of natural gas emissions estimates, CCS considered several possible methods that could be applied based on the nature and availability of activity data. A Tier 1 method from the *2006 IPCC Guidelines* was considered (Method A). This approach estimates emissions as function of the volume of natural gas marketed in the system and emission factors recommended for developing countries that are based on regions outside the Americas with a large uncertainty range (-40 to 250%).[7] This approach was utilized by the authors of the *Inventario Nacional de Emisiones de Gases de Efecto Invernadero* (INEGEI).

Alternatively, the *IPCC Good Practice Guidance and Uncertainty Management in National Greenhouse Gas Inventories*[8] offers an approach for North America that improves correlation between activity data and emissions (Method B). Improved correlation is achieved through increased disaggregation of the industry and in many cases by switching to a different parameter of activity data like units of natural gas processing units and length of transmission pipeline. Method B represents a simplified version of the quantification methods developed by GRI study for the US EPA[9]. The full study identified approximately 100 components of natural gas systems that are methane-emission sources. For each component, the study developed an emission factor. To estimate emissions, the emission factors were multiplied by the activity level for each component (e.g., amount of gas produced, numbers of wells, miles of pipe of a given type and operating regime, or hours of operation of a given type of compressor).

The GRI study also served as the basis for the State Greenhouse Gas Inventory Tool (SIT), a tool commissioned by the US EPA to facilitate the development of state-level GHG emissions inventories (Method C).[10] Similar to Method B, the SIT streamlines the bottom-

[4] http://www.methanetomarkets.org/m2m2009/documents/events_coal_20090127_techtrans_schwoebel.pdf
[5] http://www.methanetomarkets.org/M2M2009/Data/Coal_MX_Mimosa_flyer.pdf
[6] Consejo de Recursos Minerales - Servicio Geológico Mexicano (COREMISGM). *Anuario Estadístico de la Minería Mexicana Ampliada*. 2007. http://www.coremisgm.gob.mx/productos/anuario.html
[7] Default IPCC values are based on unpublished studies in China, Romania, and Uzbekistan. See 2006 IPCC Guidelines, Volume 2, Chapter 4, Table 4.2.5.
[8] See Chapter 2, Section 2.7.1.2. The document is available from www.ipcc-nggip.iges.or.jp/public/gp/english/
[9] GRI/US EPA (1996). *Methane Emissions from the Natural Gas Industry*. Report No. EPA-600/R-96-080, GRI / United States Environmental Protection Agency.
[10] Additional information about the EPA SIT is found at www.epa.gov/climatechange/emissions/state_guidance.html

up approach of the GRI study by grouping industry segments together and correlating emissions to various parameters besides natural gas throughput.

IPCC *Good Practice Guidance* recommends the approach inherent in methods B and C, namely, the correlation of segments of the fossil fuel industry to a diversity of activity data parameters. For the purposes of this inventory, CCS selected Method C because it offers an estimate of emissions based on a wider number of parameters and also provides a consistent basis of comparison with state –level GHG inventories in the US.

CCS conducted a comparison of emissions estimated by these various methods (see Figure E-2). Emission trends were fairly consistent among methods, but the magnitude varied. Method C resulted in a higher estimate because this approach tracks one additional source of emissions, namely, fugitive methane from natural gas points of service.

Figure E-2. Comparison of Natural Gas System Emissions by Method

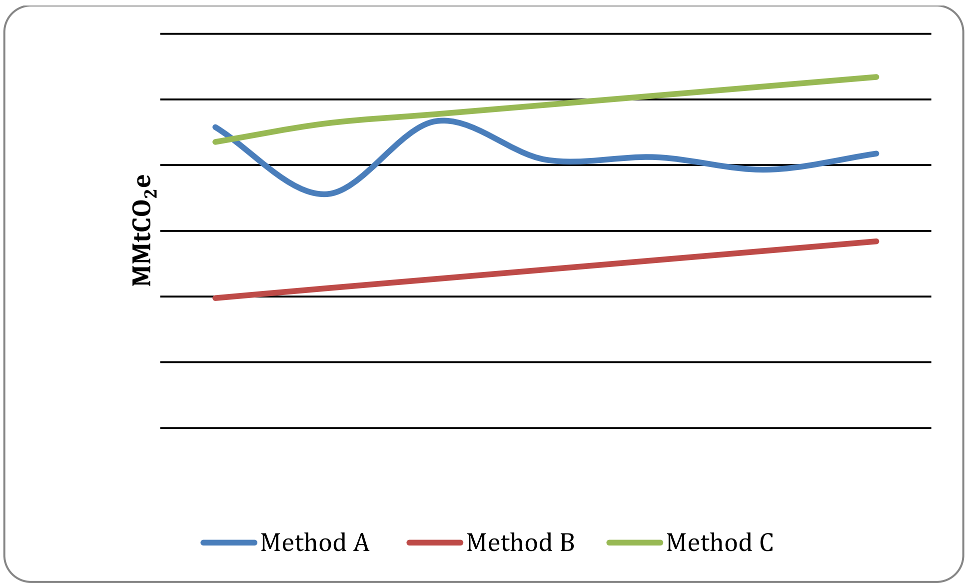

Table E-1. Fossil Fuel Industry Emission Factors by Occurring Activity in Coahuila

Activity	Emission factors	
Natural gas transmission		
Miles of transmission pipeline	0.6	Tonnes CH_4 per year per activity
Number of gas compressor stations	983.7	Tonnes CH_4 per year per activity
Natural gas distribution		
Total miles of distribution pipeline	0.541	Tonnes CH_4 per year per activity
Total number of services	0.015	Tonnes CH_4 per year per activity
Coal mining		
Underground – tonnes produced	12.06	Kg CH_4 per year per activity (IPCC)
Surface – tonnes produced	0.804	Kg CH_4 per year per activity (IPCC)

Underground post mining – tonnes produced	1.675	Kg CH_4 per year per activity (IPCC)
Surface post mining – tonnes produced	0.067	Kg CH_4 per year per activity (IPCC)

Coal Industry Emissions

The geological processes of coal formation produce methane and carbon dioxide which become trapped in coal seams. These gases are known collectively as seam gas, and are released when coal is exposed or broken during mining. Post-mining emissions refers to the smaller release of methane in subsequent handling, processing, and transporting of coal.[11] Coal production was found from statistics published by the Consejo de Recursos Minerales for the period 2003-2007[12]. For remaining inventory years, CCS assumed that coal production remained at 2003 levels.

Natural Gas Industry Emissions

Key information sources for the activity data were the Secretaria de Energía (SENER), the Comisión Reguladora de Energía (CRE), and Petróleos Mexicanos (PEMEX). SENER provided information about natural gas transmission and distribution infrastructure (including pipeline lengths).[13] It also provided data on the number of users serviced by this infrastructure (indicating the number of meters). The CRE offered information about companies licensed to build and operate natural gas lines and the date of these concessions.[14] The number of existing and projected natural gas compression stations was obtained from PEMEX.[15] Information obtained by means of these data sources was sparse and largely derived from permit descriptions which disclosed data in five year intervals. For the purposes of the inventory, a linear interpolation was applied between data points.

Although natural gas production occurs in Coahuila, disaggregated information on natural gas production wells was not available. The number of wells is a required input for IPCC and US EPA methods. Depending on the actual number of wells, this source may significantly underestimate natural gas industry emissions. Table E-2 summarizes activity data used in estimating fossil fuel industry emissions.

Oil Industry Emissions

As described above, there is no oil production or refinement in Coahuila.

Emission Forecast

Table E-2 provides an overview of data sources and approaches used to develop historical and forecast fossil fuel sector emission estimates. Please note that some information on the table was not provided on an annual basis but in periods of five years for which a linear interpolation was applied between data points

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[11] More description of coal mining sources is found in 2006 IPCC. Volume 2. Chapter 4.

[12] Consejo de Recursos Minerales - Servicio Geológico Mexicano (COREMISGM). *Anuario Estadístico de la Minería Mexicana Ampliada*. 2007. http://www.coremisgm.gob.mx/productos/anuario.html

[13] Secretaría de Energía. *Prospectiva del Mercado de Gas Natural*. México: SENER. Information taken from publications dated 2003 to 2007. http://www.sener.gob.mx/webSener/portal/index.jsp?id=48#prop2008

[14] A list of permits for natural gas transmission and distribution is available at http://www.cre.gob.mx/articulo.aspx?id=169

[15] From presentation titled “Crecimiento del Mercado de Gas Natural: Retos para la Comercialización”.

The temporal series for coal production was limited to five data points (2003-2007). Production levels remained constant during 2003 through 2005 and experienced a large increase of 27% in 2006 and 47% in 2007 relative to 2005. Due to this large variance, forecast emissions were based on the average coal production for the available time period.

Due to the large investment involved in building natural gas transmission infrastructure, the forecast assumed no transmission pipeline or storage stations additions to what existed in 2006. On the other hand, the distribution network and the number of users were assumed to grow annually at 3.4% until 2010, at the same rate as the growth in the number of homes equipped with gas stoves from 1990 to 2000.[16] This moderate growth accounts for rapid development of the natural gas sector in Mexico and in Coahuila in particular. CCS assumed that forecast emissions would grow at the same rate as population (0.76%) for the period 2011-2025.[17]

In short, the forecast is driven by fugitive emissions from coal mines during mining and post-mining processes. It is important to highlight that overall emission levels for the Fossil Fuel Industry sector will vary sharply depending on the relative distribution of coal production between underground and surface mining. The methane emission factor from an underground coal mine is significantly larger than that from a surface coal mine (see Table E-1). The reason for the higher methane emission factor for underground coal mines is due to the pressure asserted on the coal. The higher the pressure exerted on the coal seam, the more methane is entrained in the coal. When underground coal is extracted, entrained methane is released. Thus underground mining releases more methane emissions per ton of coal mined than surface mining.

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[16] Instituto Nacional de Estadísticas, Geografía e Informática. 1990. *Censos Generales de Población y Vivienda*. Instituto Nacional de Estadísticas, Geografía e Informática. 2000. *Censos Generales de Población y Vivienda*.
[17] Consejo Nacional de la Población. http://www.conapo.gob.mx/

Table E-2. Approach to Estimating Historical/Projected Emissions from Fossil Fuel Systems

Activity	Approach to Historical Emissions		
	Required Data	**Data Source**	**Available Data**
Natural gas production	Number of wells	Information on the number of operating wells in the state was not found	
Natural gas processing, venting and flaring	Volume of natural gas processed	Information on the amount of gas flared and/or vented was not found	
Natural gas transmission	Miles of transmission pipeline	CRE/SENER	Permit dated 2/6/99 = 201 miles Permit dated 2005-06 < 1 mile
	Number of gas transmission compressor stations	PEMEX	Prior to 2000 = 3 Projected by 2014 = 1
	Number of storage stations	Not present in Coahuila	
Natural gas distribution	Miles of distribution pipeline	CRE CRE SENER	Permit dated 20/3/97 = 336 km Permit dated 26/6/97 = 656 km Permit 2004-09 = 2529 km
	Number of services	CRE CRE SENER	Permit dated 20/3/97 = 25,608 Permit dated 26/6/97 = 40,027 Permit 2004-09 = 118,812
Oil systems	Volume of petroleum processed	Not present in Coahuila	
Coal mining	Tons of production	COREMISGM	Coal production 2003-2007

Results

Table E-3 displays the estimated emissions from the fossil fuel industry in Coahuila over the period 1990 to 2025. Underground mining is the major contributor to both historic emissions and emissions growth. In 2005, underground coal mining accounted for 83.6% of sector emissions, followed by post-mining emission amounting to 13.2%. The relative contributions to sector total emissions are shown in Table E-4. Figure E-3 displays process-level emission trends from the fossil fuel industry, on a million-metric-tons-of-carbon-dioxide-equivalent ($MMtCO_2e$) basis.

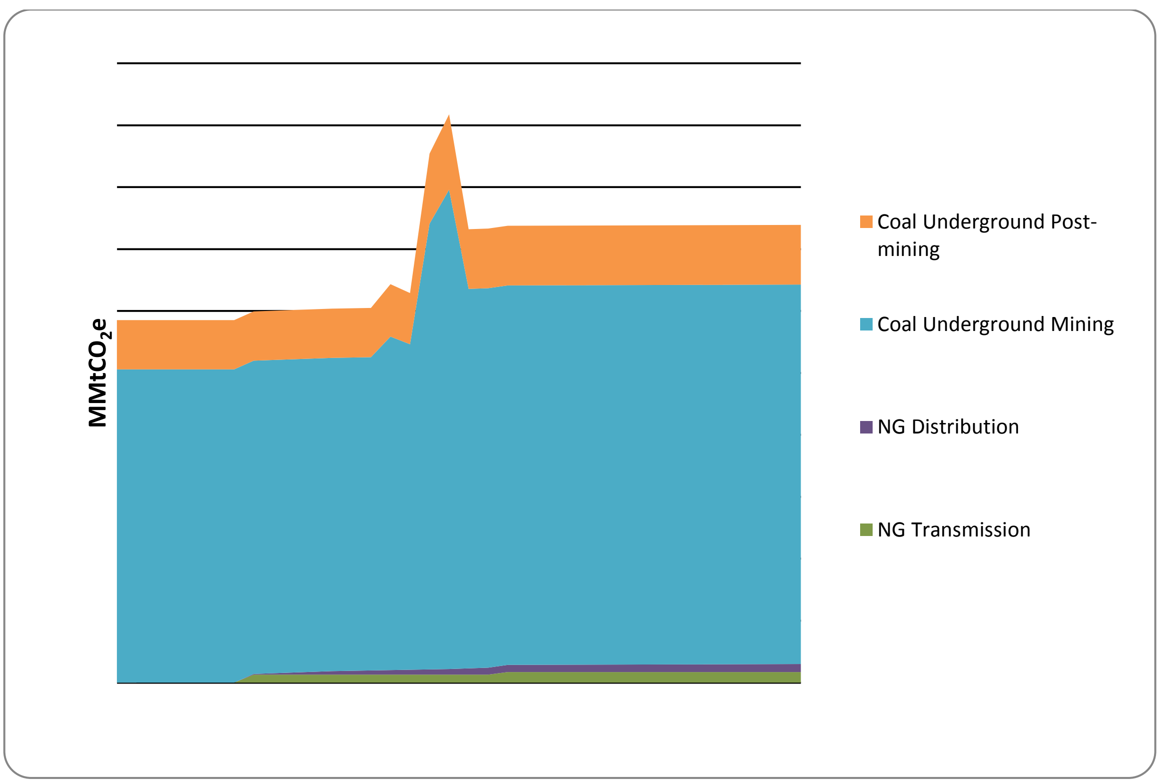
Table E-3. Historical and Projected Emissions for the Fossil Fuel Industry in $MMtCO_2e$

Source	1990	1995	2000	2005	2010	2015	2020	2025
NG Transmission	0.00	0.00	0.06	0.06	0.09	0.09	0.09	0.09
NG Distribution	0.00	0.00	0.02	0.04	0.06	0.06	0.06	0.06
Coal Underground Mining	2.53	2.53	2.53	2.63	3.06	3.06	3.06	3.06
Coal Underground Post-mining	0.40	0.40	0.40	0.41	0.48	0.48	0.48	0.48
Total	**2.93**	**2.93**	**3.01**	**3.15**	**3.69**	**3.69**	**3.69**	**3.70**

Table E-4. Historical and Projected Distribution of Emissions by Source

Source	1990	1995	2000	2005	2010	2015	2020	2025
NG Transmission	0.0%	0.0%	2.1%	2.1%	2.3%	2.3%	2.3%	2.3%
NG Distribution	0.0%	0.0%	0.7%	1.3%	1.6%	1.6%	1.7%	1.8%
Coal Underground Mining	86.4%	86.4%	83.9%	83.6%	83.1%	83.0%	83.0%	82.9%
Coal Underground Post-mining	13.6%	13.6%	13.2%	13.1%	13.1%	13.1%	13.0%	13.0%
Total	**100%**	**100%**	**100%**	**100%**	**100%**	**100%**	**100%**	**100%**

Figure E-3. Fossil Fuel Industry Emission Trends ($MMtCO_2e$)



Key Uncertainties

Key sources of uncertainty underlying the estimates above are as follows:

- There is some uncertainty associated with coal mining emissions due to the lack of information pertaining to the type of mining practiced in Coahuila for all sites. Based on the characteristics of the Mimosa mines, it is expected the most mining occurs underground. However, a precise count is important since underground and surface coal mining emission factors vary by a factor of 15 to 25. Uncertainty around this issue can easily be resolved by means of an industry survey which has the potential of greatly increasing the quality of emission estimates.
- Emission factors were based on U.S industry-wide averages. Until fugitive emissions are disclosed based on plant specific operation and maintenance records and local studies (at least specific to Mexican states), significant uncertainties remain around both the natural gas transmission and distribution emission estimates.
- SENER lists a natural gas distribution network (DGN La Laguna) extending primary over Durango with limited reach in Coahuila around the city of Torreon. Additional work is needed to assess the portion emissions falling within Coahuila's geographical boundary. Also, the earliest reference to natural gas infrastructure dates back to 1997 from CRE's list of active natural gas distributors[18]. Due to limited amount of historical records, there is some uncertainty around emissions estimates for the period 1990 to 1997. However, it is unlikely that sector emissions will change significantly since most historic and forecast emissions are driven by fugitive methane released during coal mining.
- The assumptions used for the projections do not reflect all potential future changes that could affect GHG emissions, including future capital expenditures, potential changes in regulations and emissions-reducing improvements in oil and gas production, processing, and pipeline technologies.

[18] See footnote 6.

Appendix F. Agriculture

Overview

The emissions covered in this appendix refer to non-energy methane (CH_4) and nitrous oxide (N_2O) emissions from livestock and crop production. Emissions and sinks of carbon in agricultural soils due to changes in cultivation practices are also covered. CO_2 emissions can also occur as a result of urea, lime and dolomite application. Energy emissions (combustion of fossil fuels in agricultural equipment) are included in the residential, commercial, and industrial (RCI) sector estimates (see Appendix B). Other CO_2 emissions or sequestration as a result of livestock and crop production are considered to be biogenic, and therefore per IPCC guidelines, are not included in GHG emission estimates.

The primary GHG sources and sinks - livestock production, agricultural soils, and crop residue burning are further subdivided as follows:

- *Enteric fermentation:* CH_4 emissions from enteric fermentation are the result of normal digestive processes in ruminant and non-ruminant livestock. Microbes in the animal digestive system break down food and emit CH_4 as a by-product. More CH_4 is produced in ruminant livestock because of digestive activity in the large fore-stomach.
- *Manure management:* CH_4 and N_2O emissions from the storage and treatment of livestock manure (e.g., in storage piles, compost piles or anaerobic treatment lagoons) occur as a result of manure decomposition. The environmental conditions of decomposition drive the relative magnitude of emissions. In general, the more anaerobic the conditions are, the more CH_4 is produced because decomposition is aided by CH_4-producing bacteria that thrive in oxygen-limited conditions. In contrast, N_2O emissions are increased under aerobic conditions. The 2006 IPCC guidelines segregate this source sector as follows:
    - CH_4 emissions due to manure management;
    - Direct N_2O emissions due to manure management;
    - Indirect N_2O emissions due to leaching of nitrogen (e.g., as ammonia) following manure application;
    - Indirect N_2O emissions due to volatilization of nitrogen following manure application with subsequent nitrogen deposition, denitrification, and N_2O emissions.
- *Agricultural soils:* The management of agricultural soils can result in N_2O emissions and net fluxes of carbon dioxide (CO_2) causing emissions or sinks. In general, soil amendments that add nitrogen to soils can also result in N_2O emissions. Nitrogen additions drive underlying soil nitrification and de-nitrification cycles, which produce N_2O as a by-product. The 2006 IPCC guidelines segregate this source sector as follows:
    - Direct N_2O emissions due to managed soils;
    - Indirect N_2O emissions due to nitrogen volatilization and subsequent atmospheric deposition;
    - Indirect N_2O emissions due to leaching & runoff.
- Note: Agricultural soils can store or release soil carbon, if these soil carbon pools are disturbed and oxidized; when oxidized, the soil carbon is released as CO_2. Agricultural soil carbon flux is considered part of the land use category, and therefore is discussed in the land use and forestry appendix.

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• *Aggregate sources and non- CO_2 emissions sources on land:* These include all agricultural sources which result in CH_4 and N_2O emissions that do not fall into the above categories. The 2006 IPCC guidelines segregate this source sector as follows:

- Urea application (which is also addressed under agricultural soils above as a nitrogen fertilizer) : CO_2 is emitted during urea decomposition in soils;
- Liming: CO_2 is emitted as a result of pH adjustment in acidic soils;
- Residue burning: CH_4 and N_2O emissions are produced when crop residues are burned (CO_2 that is emitted is considered biogenic and not reported).

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Emissions and Reference Case Projections

Inventory Data

Enteric fermentation. Methane emissions for 1990 through 2005 were estimated using a Tier 1 method described in the 2006 Intergovernmental Panel on Climate Change (IPCC) *Guidelines for National Greenhouse Gas Inventories* (2006 IPCC).[1] This method multiplies annual methane emission factors specific to each type of ruminant animal to activity data (livestock population by animal type). The activity data were provided by SIACON[2] and are summarized in Table F-1. This methodology, as well as the others described below, is based on international guidelines developed by sector experts for preparing GHG emissions inventories.[3]

[1] GHG emissions were calculated using a Tier 1 method described in Volume 4, Chapter 10 of the 2006 Intergovernmental Panel on Climate Change *Guidelines for National Greenhouse Gas Inventories*, published by the National Greenhouse Gas Inventory Program of the IPCC, available at (http://www.ipcc-nggip.iges.or.jp/public/2006gl/index.html.

[2] Sistema de Información Agropecuaria de Consulta (SIACON), a national database that stores agriculture and animal farming statistics. Document in Spanish. *Sistema de Información Agroalimentaria y de Consulta 1980-2006*. 2007. http://www.oeidrus-tamaulipas.gob.mx/cd_anuario_06/SIACON_2007.html

[3] Revised 2006 IPCC *Guidelines for National Greenhouse Gas Inventories* and *Good Practice Guidance and Uncertainty Management in National Greenhouse Gas Inventories*, published in 2000 by the National Greenhouse Gas Inventory Program of the IPCC, available at: (http://www.ipcc-nggip.iges.or.jp/public/gp/english/).

Table F-1. Livestock Populations

Livestock Type		1990	1995	2000	2005
Dairy Cows	Vacuno lechero	0	198467	214130	256463
Other Cattle	Otros vacunos	863,926	568,125	410,930	406,722
Buffalo	Búfalo				
Sheep	Ovinos	130,135	123,883	119,515	104,465
Goats	Caprinos	1,184,191	1,158,310	507,264	615,623
Camels	Camelidos				
Horses	Equinos				
Mule/Asses	Mulas y asnos				
Deer	Ciervos				
Alpacas	Alpacas				
Swine	Porcinos	144,928	59,873	56,878	77,845
Poultry	Aves de corral	7,170,412	9,351,893	13,390,490	13,895,387
Rabbits	Conejo				

Manure management. 2006 IPCC guidelines were used to estimate methane and nitrous oxide emissions using activity data on Coahuila livestock populations from 1990 to 2005. The activity data were retrieved from Sistema de Información Agropecuaria de Consulta (SIACON; see Table F-1).

To calculate CH_4 emissions due to manure management, population values are multiplied by an estimate for typical animal mass and a volatile solids (VS) production rate to estimate the total VS produced. The VS estimate for each animal type is then multiplied by a maximum potential CH_4 emissions factor and a weighted methane conversion factor (MCF) to derive total CH_4 emissions. The MCF adjusts the maximum potential methane emissions based on the types of manure management systems employed in Coahuila.

The emission factors were derived from a combination of regional expert studies[4] and state practices in manure management. Default IPCC emission and conversion factors were used for all emission sources in this sector with input information relating to livestock population by type, geographic area, and climate region. The geographic area category selected for Coahuila was Latin America and climate region categories selected were warm (>26 degrees C) and temperate (15-25 degrees C) assigned to 95% and 5% of livestock population by type according to the terrain covered by each climate zone (see Figure F-1). The assumptions of livestock manure managed by system type and the associated methane conversion factors are shown in Tables F-2 and F-3 below. Manure management system distribution and methane conversion factors were assumed to remain constant through the inventory and forecast years.

- Direct N_2O emissions due to manure management are derived by using the same animal population values above multiplied by the typical animal mass and a total Kjeldahl nitrogen (K-nitrogen) production factor. The total K-nitrogen is multiplied by a non-volatilization factor to determine the fraction that is managed in manure management systems. The unvolatilized

[4] Study results are summarized in Table 10-A-4 in Volume 4, Chapter 10, of the 2006 IPCC *Guidelines for National Greenhouse Gas Inventories*.

portion is then divided into fractions that get processed in either liquid (e.g. lagoons) or solid waste management systems (e.g. storage piles, daily spread, dry lot). Table F-4 shows the N_2O emission factor per manure management system.

- Indirect N_2O emissions due to leaching are derived by taking the mass of nitrogen excreted per animal per manure management system multiplied by the fraction of nitrogen released through leaching and runoff. The product is then multiplied by a N_2O emission factor. Indirect N_2O emissions due to volatilization are derived by taking the mass of nitrogen excreted per animal per manure management system multiplied by the fraction of nitrogen released through volatilization. The product is then multiplied by a N_2O emission factor. The volatilization N_2O emissions factor is 0.01 kg N_2O-N/kg N, while the emission factor for leaching is 0.0075 kg N_2O-N/kg N.

Figure F-1. Climate Zone Distribution in Coahuila

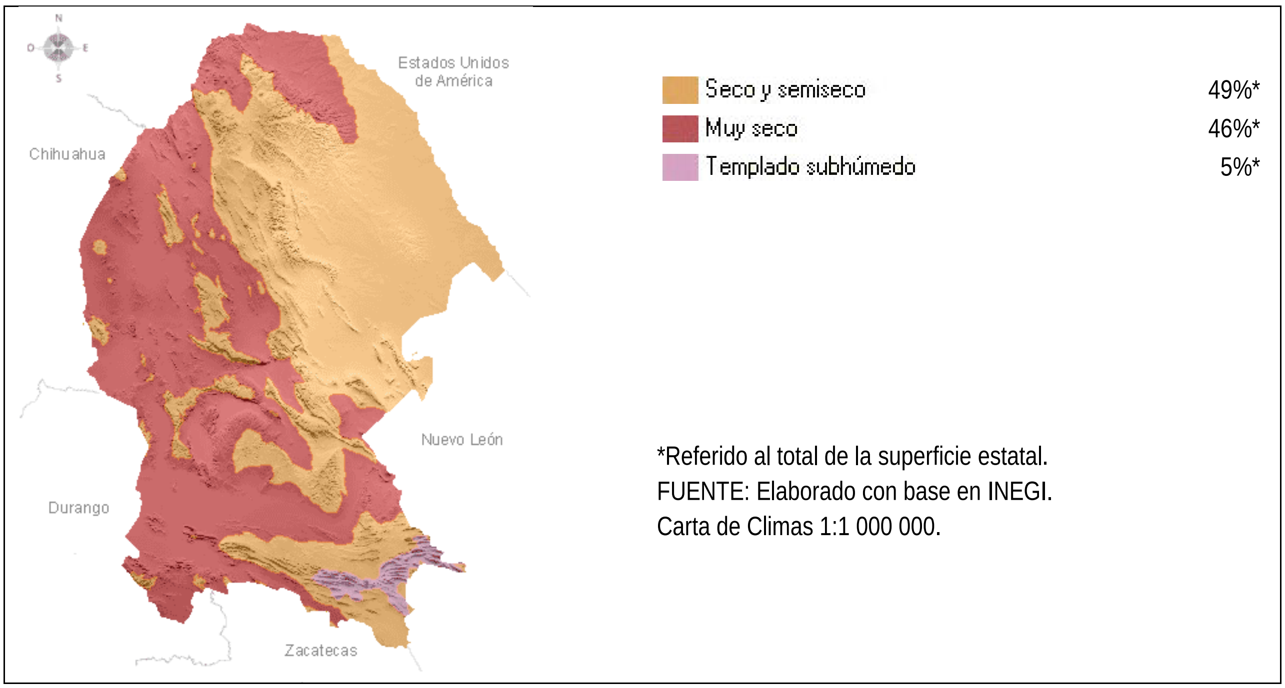

Table F-2. Default Manure Management Systems Distribution for Latin America

Livestock	Burned for fuel	Daily Spread	Digester	Dry Lot	Liquid Slurry	Other	Pasture, Range, Paddock	Solid Storage
Breeding Swine		2.0%	0.0%	20.5%	4.0%	44.5%		25.0%
Broilers						100.0%		
Dairy Cows	0.0%	62.0%	0.0%	0.0%	1.0%	0.0%	36.0%	1.0%
Goats						100.0%		
Horses						100.0%		
Layers (dry)						100.0%		
Layers (wet)						100.0%		
Market Swine		2.0%	0.0%	41.0%	8.0%	39.0%		10.0%
Mule/Asses						100.0%		
Other Cattle	0.0%	0.0%	0.0%	0.0%	0.0%	1.0%	99.0%	0.0%
Sheep						100.0%		
Turkeys						100.0%		

Table F-3. MCF for Manure Management Systems by Climate Zone

Livestock	Climate	Burned for fuel	Daily Spread	Digest-er	Dry Lot	Liquid Slurry	Other	Pasture, Range, Paddock	Solid Storage
Breeding Swine	Temperate		0.5%	10.0%	1.5%	42.0%	1.0%		4.0%
	Warm		1.0%	10.0%	2.0%	78.0%	1.0%		5.0%
Broilers	Temperate						1.5%		
	Warm						1.5%		
Dairy Cows	Temperate	10.0%	0.5%	10.0%	1.5%	42.0%	10.0%	1.5%	4.0%
	Warm	10.0%	1.0%	10.0%	2.0%	78.0%	1.0%	2.0%	5.0%
Goats	Temperate						1.5%		
	Warm						2.0%		
Horses	Temperate						1.5%		
	Warm						2.0%		
Layers (dry)	Temperate						1.5%		
	Warm						1.5%		
Layers (wet)	Temperate						78.0%		
	Warm						80.0%		
Market Swine	Temperate		0.5%		1.5%	42.0%	1.0%		4.0%
	Warm		1.0%		2.0%	78.0%	1.0%		5.0%
Mule/ Asses	Temperate						1.5%		
	Warm						2.0%		
Other Cattle	Temperate	10.0%	0.5%	10.0%	1.5%	42.0%	1.0%	1.5%	4.0%
	Warm	10.0%	1.0%	10.0%	2.0%	78.0%	1.0%	2.0%	5.0%
Sheep	Temperate						1.5%		
	Warm						2.0%		
Turkeys	Temperate						1.5%		
	Warm						1.5%		

Table F-4. Nitrous Oxide Emission Factors Applied to Manure Management Systems

Management System	Emission Factor (kg N_2O-N/kg N excreted)
Daily Spread	0
Digester	0
Dry Lot	0.02
Lagoon	0
Liquid Slurry	0.005
Other	0.001
Pit	0.002
Pit >1 month	0.002
Solid Storage	0.005

Agricultural soils. The decomposition of crop residues and nitrogen fixing crops add nitrogen to the nitrification and de-nitrification cycle in the soil, which produces N_2O as a by-product. The amount of nitrogen in crop soils was calculated as the product of crop dry matter harvested annually, the ratio of plant dry matter to crop dry matter, the nitrogen fraction of the plant dry matter, and the default nitrogen emission factor. In Table F-5, nitrogen fixing crops are beans and pulses.

Table F-5. Inventory Crop Production in Metric Tons[5]

Crop Type		1990	1995	2000	2005
N-fixing forages	Forrajes fijadores de N	0	0	0	0
Non-N-fixing forages	Forrajes no fijadores de N	1,176,213	678,135	1,513,584	1,918,970
Beans & pulses	Frijoles y legumbres	8,227	21,664	4,533	1,568
Grains	Granos	0	0	0	0
Perennial grasses	Hierbas perennes	1,537,345	1,039,606	1,227,363	1,142,321
Grass-clover mixtures	Mezcla de hierba y trébol	0	3360	0	0
Root crops, other	Raíces, otros	3,516	14,998	11,741	10,324
Tubers	Tubérculos	0	0	0	0
Alfalfa	Alfalfa	844,382	1,188,174	1,599,597	1,811,929
Rice	Arroz	0	0	0	0
Oats	Avena	279	18	1,359	28
Peanut (w/pod)	Cacahuetes (c/ vaina)	0	0	0	0
Barley	Cebada	5,611	3,071	3,273	2,277
Rye	Centeno	84	0	0	0
Dry bean	Frijoles	0	0	0	0
Non-legume hay	Heno no leguminoso	0	0	0	0

[5] Sistema de Información Agropecuaria de Consulta (SIACON), a national database that stores agriculture and animal farming statistics. Document in Spanish. *Sistema de Información Agroalimentaria y de Consulta 1980-2006*. 2007. http://www.oeidrus-tamaulipas.gob.mx/cd_anuario_06/SIACON_2007.html

Crop Type		1990	1995	2000	2005
Maize	Maíz	50,526	48,457	35,657	28,842
Millet	Mijo	0	0	0	0
Potato	Patatas	55,347	92,599	71,421	45,516
Soyabean	Soja	0	0	0	0
Sorghum	Sorgo	26,395	22,426	18,764	4,156
Wheat	Trigo	25,472	36,248	18,869	14,945

•

• Application of synthetic fertilizer also adds nitrogen to the nitrification and de-nitrification cycle in the soil and contributes the release of N_2O to the atmosphere. Emissions from the application of fertilizer to agricultural lands were based on data from the International Fertilizer Industry Association[6]. Table F-6 shows the estimate of N applied for each year.

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Table F-6. Fertilizer Application Data

Parameter	1990	1995	2000	2005
Quantity (kg N)	21,417,514	15,223,325	17,733,957	15,369,548

• Additions of nitrogen to the soil from organic fertilizers was calculated as the amount of total nitrogen available from reclaimed manure less the amount of this nitrogen dedicated for the purposes of feed, fuel or construction. In the case of Coahuila, it was assumed no manure went to feed, fuel, or construction.

•

Nitrogen input to soils from the deposition of urine and dung by grazing animals on pasture, range and paddock was calculated as the fraction of nitrogen in manure that is left unmanaged on fields as a result of grazing. Table F-3 identifies the default fraction of manure left unmanaged.

• In regard to cultivation of histosols which can also result in N_2O emissions, it was determined that the cultivation of these highly organic soils did not apply to Coahuila, because histosols only exist in boreal regions. Similarly, no consideration was given to flooding and draining of organic soils because such practice does not occur in the state.

•

• ***Aggregate sources and non-CO_2 emissions sources on land.*** These include urea (applied as a source of N) and lime and dolomite which are used to neutralize acidic soils. All three amendments emit CO_2, which results from the breakdown of each compound. No data have been identified for Coahuila to estimate emissions from these additional amendments. Urea could be one of the commercial fertilizers captured within the total N represented in Table F-6 above; however, detailed information on the types of fertilizers applied was not available.

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[6] International Fertilizer Industry Association (http://www.fertilizer.org/ifa/ifadata/search). Data on N applied by state for 1990-2005.

Residue burning. Agricultural burning can result in emissions of both N_2O and CH_4. Data on acres burned in Coahuila could not be found, and therefore emissions from residue burning were not calculated. When estimates of the tons or acres of Coahuila crops burned are found, these emissions will be included in the analysis.

Forecast Data

Forecast estimates were based on livestock population and crop production trends from 1990-2005. The resulting growth rates used to estimate 2005 through 2025 emissions are listed in Tables F-7 and F-8. Note that a negative growth indicates a decrease in livestock population or crop production. Based on these growth rates, forecast livestock and crop production activity were estimated through the year 2025. Forecast livestock population and crop production values are shown on Tables F-9 and F-10.

Livestock population figures are used to estimate emissions from manure management, and enteric fermentation. Population figures are also used to estimate organic additions and animal waste deposits on the land, which are used in the calculations of N_2O emissions from agricultural soils. The crop production figures are used to estimate the crop residues left on the soil, which also gets factored into the ag soils N_2O emissions calculation. N fertilizer applications also contribute to the calculation of N_2O emissions from ag soils. The fertilizer estimate (-2.8% annual growth) is forecast based on the change in N fertilizer application between 2000 and 2005.

Table F-7. Annual Growth Rates Applied to Livestock Population

Livestock Type		Rate (%)	Period of Measurement
Dairy Cows	Vacuno lechero	3.7%	2000-2005
Other Cattle	Otros vacunos	-0.2%	2000-2005
Buffalo	Búfalo		
Sheep	Ovinos	-2.7%	2000-2005
Goats	Caprinos	3.9%	2000-2005
Camels	Camelidos		
Horses	Equinos		
Mule/Asses	Mulas y asnos		
Deer	Ciervos		
Alpacas	Alpacas		
Swine	Porcinos	6.5%	2000-2005
Poultry	Aves de corral	0.7%	2000-2005
Rabbits	Conejo		

Table F-8. Growth Rates Applied to Crop Production

Crop Type		Mean Annual Growth	
English	Spanish	Rate (%)	Period of Measurement
N-fixing forages	Forrajes fijadores de N		
Non-N-fixing forages	Forrajes no fijadores de N	0.0%	N/A*
Beans & pulses	Frijoles y legumbres	-19.1%	2000-2005
Grains	Granos		
Perennial grasses	Hierbas perennes	-1.4%	2000-2005
Grass-clover mixtures	Mezcla de hierba y trébol		
Root crops, other	Raíces, otros	-2.5%	2000-2005
Tubers	Tubérculos		
Alfalfa	Alfalfa	2.5%	2000-2005
Rice	Arroz		
Oats	Avena	-54.2%	2000-2005
Peanut (w/pod)	Cacahuetes (c/ vaina)		
Barley	Cebada	-7.0%	2000-2005
Rye	Centeno		
Dry bean	Frijoles		
Non-legume hay	Heno no leguminoso		
Maize	Maíz	-4.2%	2000-2005
Millet	Mijo		
Potato	Patatas	-8.6%	2000-2005
Soyabean	Soja		
Sorghum	Sorgo	-26.0%	2000-2005
Wheat	Trigo	-4.6%	2000-2005

• * In some cases, data from year to year fluctuated dramatically, and no distinct growth trend could be seen. In these cases, no growth was assumed.

Table F-9. Forecast Livestock Populations 2005-2025

Livestock Type		2005	2010	2015	2020	2025
Dairy Cows	Vacuno lechero	256,463	307,165	367,891	440,622	527,732
Other Cattle	Otros vacunos	406,722	402,557	398,435	394,355	390,317
Buffalo	Búfalo		0	0	0	0
Sheep	Ovinos	104,465	91,310	79,812	69,762	60,977
Goats	Caprinos	615,623	747,129	906,727	1,100,417	1,335,482
Camels	Camelidos		0	0	0	0
Horses	Equinos		0	0	0	0
Mule/Asses	Mulas y asnos		0	0	0	0
Deer	Ciervos		0	0	0	0
Alpacas	Alpacas		0	0	0	0
Swine	Porcinos	77,845	106,541	145,815	199,568	273,134
Poultry	Aves de corral	13,895,387	14,419,321	14,963,011	15,527,201	16,112,664
Rabbits	Conejo		0	0	0	0

Table F-10. Forecast Crop Production 2005-2025, Metric Tons

Crop Type		2005	2010	2015	2020	2025
N-fixing forages	Forrajes fijadores de N	0	0	0	0	0
Non-N-fixing forages	Forrajes no fijadores de N	1,918,970	1,918,970	1,918,970	1,918,970	1,918,970
Beans & pulses	Frijoles y legumbres	1,568	543	188	65	22
Grains	Granos	0	0	0	0	0
Perennial grasses	Hierbas perennes	1,142,321	1,063,172	989,507	920,946	857,135
Grass-clover mixtures	Mezcla de hierba y trébol	0	0	0	0	0
Root crops, other	Raíces, otros	10,324	9,079	7,984	7,020	6,173
Tubers	Tubérculos		0	0	0	0
Alfalfa	Alfalfa	1,811,929	2,052,446	2,324,890	2,633,498	2,983,071
Rice	Arroz	0	0	0	0	0
Oats	Avena	28	1	0	0	0
Peanut (w/pod)	Cacahuetes (c/ vaina)	0	0	0	0	0
Barley	Cebada	2,277	1,584	1,102	766	533
Rye	Centeno	0	0	0	0	0
Dry bean	Frijoles	0	0	0	0	0
Non-legume hay	Heno no leguminoso	0	0	0	0	0
Maize	Maíz	28,842	23,329	18,871	15,264	12,347
Millet	Mijo	0	0	0	0	0
Potato	Patatas	45,516	29,008	18,487	11,782	7,508
Soyabean	Soja	0	0	0	0	0
Sorghum	Sorgo	4,156	921	204	45	10
Wheat	Trigo	14,945	11,836	9,375	7,425	5,881

Results

During inventory years (1990 through 2005), total agricultural emissions decreased by 23% reaching levels on the order of 1.44 million metric tons of carbon dioxide equivalents ($MMtCO_2e$). In 1990, the top two emitting sources were enteric fermentation, and agricultural soils. Enteric fermentation alone accounted for 62% of total greenhouse gas emissions in 1990. All emissions categories declined between 1990 and 2005.

During forecast years (2005 through 2025), total agriculture emissions are projected to increase by 71% attaining levels around 2.04 million metric tons of carbon dioxide equivalents. In 2025, the top two emitting source sectors are expected to be enteric fermentation and agricultural soils. Enteric fermentation accounts for 64% of total greenhouse gas emissions in 2025. Enteric fermentation showed the most growth between 2005 and 2025, although manure management grew at the fastest rate.

Figure F-2 and Table F-11 summarize greenhouse gas emission estimates by source sector. The distribution of greenhouse gas emissions by source is presented in Table F-12. Finally, mean annual growth rates for selected time intervals are listed in Table F-13.

Figure F-2. GHG Emissions from Agriculture 1990-2025

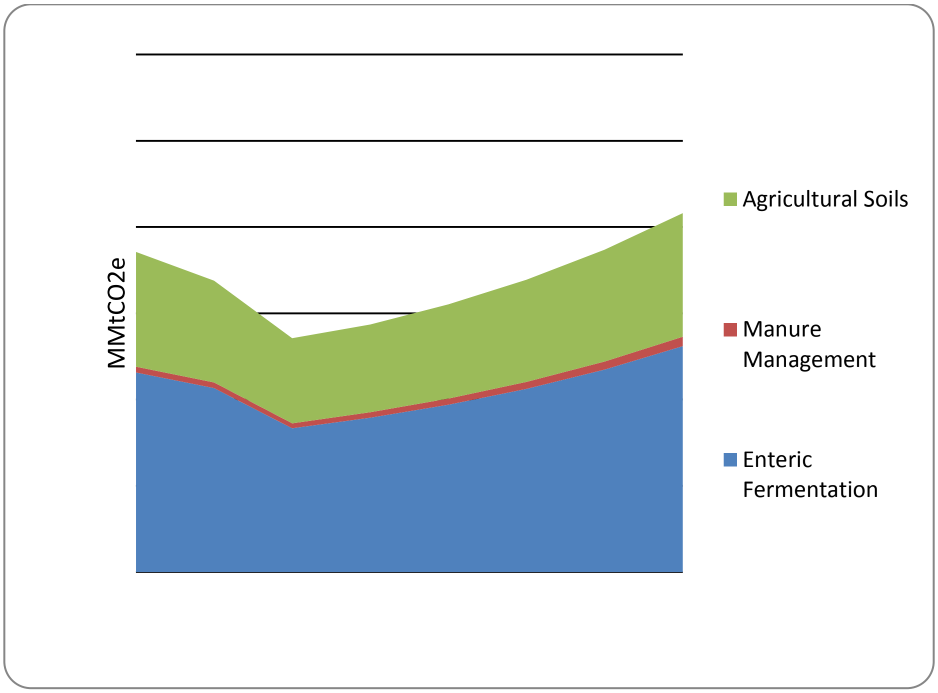

Table F-11. GHG Emissions from Agriculture ($MMtCO_2e$)

Source Sector	1990	1995	2000	2005	2010	2015	2020	2025
Enteric Fermentation	1.16	1.07	0.83	0.89	0.97	1.06	1.17	1.31
Manure Management	0.03	0.03	0.03	0.03	0.04	0.04	0.05	0.05
Agricultural Soils	0.67	0.59	0.49	0.51	0.53	0.57	0.61	0.67
Residue Burning	Not Estimated							
Total	**1.86**	**1.69**	**1.36**	**1.44**	**1.54**	**1.67**	**1.83**	**2.04**

Table F-12. GHG Emission Distribution in the Agriculture Sector

Source Sector	1990	1995	2000	2005	2010	2015	2020	2025
Enteric Fermentation	62.3%	63.1%	61.5%	62.3%	63.1%	63.6%	64.0%	64.3%
Manure Management	1.8%	1.9%	2.1%	2.2%	2.3%	2.4%	2.5%	2.7%
Agricultural Soils	35.9%	34.9%	36.4%	35.4%	34.6%	34.0%	33.4%	33.0%

Table F-13. GHG Mean Annual Growth Rate for Selected Time Intervals

Agriculture	1990-2005	2005-2025	1990-2025
Enteric Fermentation	-1.7%	1.9%	0.4%
Manure Management	-0.4%	2.7%	1.4%
Agricultural Soils	-1.8%	1.4%	0.0%

Key Uncertainties and Research Needs

In order to reduce uncertainty associated with greenhouse gas emissions from enteric fermentation processes, it is recommended that an enhanced characterization of the livestock population be developed. In the case of Coahuila, "other cattle" (non-dairy cows) accounts for 63% of the ruminant population in 2005. This broad category could be broken down into subcategories (e.g. calves, bulls, etc) and by the number of cattle in pasture versus on feedlots. Then emission factors specific to each of the subcategories could be applied. At a minimum, the following information is required to develop livestock subcategory specific emission factors: 1) feed intake estimate, 2) average animal weight, 3) animal activity index, 4) feeding conditions, and 5) mean winter conditions. Additional effort put into this source category will significantly impact a large share of total enteric fermentation emissions.

For manure management, no information was identified to indicate that any of the State's confined animal operations was employing controls to reduce methane emissions, such as anaerobic digesters. The forecast also assumes that none of these projects will be implemented prior to 2025. To the extent that this assumption is incorrect, future methane emissions from manure management are over-estimated.

Emissions from the application of fertilizer to agricultural lands were calculated from estimates of fertilizer application from the International Fertilizer Industry Association. Since the application of fertilizers varies significantly from crop to crop, it is recommended that nitrogen additions be segregated by crop and by fertilizer type, if possible (including different commercial fertilizers and organic fertilizers, like manure). This information combined with fertilized area by crop will result in decreased uncertainty.

Agricultural residue burning is not considered in this analysis because of a lack of data. Emissions factors do exist for the GHG emissions of burning various crop residues; however data on the acreage of crop residue burning in Coahuila does not exist. If that information could be found it would improve the analysis. Prescribed burning is not typically a significant source (less than 1% of total ag emissions in most US states), but, nonetheless, it does contribute to overall GHG emissions.

A final contributor to the uncertainty in the emission estimates is the forecast assumptions. Mean annual growth rates were derived from historical trends during the period 1990 through 2005; however, historical data were inconsistent. The early nineties experienced very high livestock population and crop production values which declined sharply by 2000. Even during high yield years, values oscillated sharply from one year to the next. The fluctuation of values may indicate poor quality data. In cases where data from year to year fluctuated dramatically, and no distinct growth trend could be seen, no growth was assumed. Input from in-state agricultural experts could improve the forecast estimates.

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Appendix G. Waste Management

Overview

Greenhouse gas (GHG) emissions from waste management include:

- Solid waste disposal – methane (CH_4) emissions from solid waste disposal sites (SWDS), accounting for potential CH_4 that is flared or captured for energy production (this includes both open and closed landfills):[1]
- Incineration and open burning of waste – CH_4, carbon dioxide (CO_2), and nitrous oxide (N_2O) emissions from the combustion of solid waste (e.g. residential open burning); and
- Wastewater (WW) treatment and discharge – CH_4 and N_2O from domestic wastewater and CH_4 from industrial wastewater treatment facilities.

Inventory and Reference Case Projections

Solid Waste Disposal

For solid waste management, solid waste disposal site (SWDS) emplacement data were obtained from studies conducted by the Secretaría de Desarrollo Social (SEDESOL) compiled and available through the Sistema Nacional de Información Ambiental y Recursos Naturales (SNIARN).[2] This database provided the annual mass of municipal solid waste (residuos sólidos urbanos) by state for the period 1998-2006. Historic population values were used to model emplacement starting in 1960; similarly, population projections were used to determine future municipal waste generation rates. Population projections through 2025 were obtained from the Comisión Nacional de la Población (CONAPO). Emissions were modeled using the first order decay (FOD) model from the 2006 IPCC guidelines.[3]

The term "generation" typically refers to all waste entering the waste stream, which would include waste incineration, landfilling, recycling, and composting. However, as Coahuila does not track solid waste managed via incineration, recycling, composting, or other methods, it is assumed that all waste generated (entering the waste stream) decomposes at SWDS according to the FOD model, whether the waste is disposed of in a regulated or non-regulated SWDS. Waste treated through open burning is assumed to not enter the waste stream and is therefore not subtracted from the total waste generation (i.e. solid waste managed via open burning is not captured within the SNIARN solid waste generation estimates).

[1] CCS acknowledges that N_2O and CH_4 emissions are also produced from the combustion of landfill gas; however, these emissions tend to be negligible for the purposes of developing a state-level inventory for policy analysis. Note also that the CO_2 emitted from landfills is considered to be of biogenic origin (e.g. forest products waste, food waste, yard waste); hence, these emissions are excluded from the estimates of CO2e from waste generation

[2] Secretaría de Medio Ambiente y Recursos Naturales. *Sistema Nacional de Información Ambiental y Recursos Naturales*. Dimensión Ambiental, Residuos. Based on municipal studies conducted by (SEDESOL. Online at: http://www.semarnat.gob.mx/informacionambiental/Pages/index-sniarn.aspx

[3] IPCC. *2006 IPCC Guidelines for National Greenhouse Gas Inventories Volume 5: Waste*. Online at: http://www.ipcc-nggip.iges.or.jp/public/2006gl/index.html

The classification of industrial waste (desechos de manejo especial) exists in the Mexican legislation;[4] however, in practice, municipal solid waste (desechos sólidos urbanos) and industrial waste (desechos de manejo especial) are consolidated at disposal sites. Consequently, no additional/separate emissions were estimated for industrial waste, since these emissions are already counted as part of emissions from municipal solid waste sites.

Information on the classification of landfills (i.e. managed vs. unmanaged) was not available. Therefore, CCS accepted the IPCC defaults for methane correction factor (MCF, 0.6) and oxidation factor (0%). The MCF accounts for the fact that waste at unmanaged sites tends to decompose in an aerobic environment, producing less methane per unit of waste than waste at managed sites, where waste decomposes in an anaerobic manner. The oxidation factor takes into account the amount of methane that is oxidized (converted from methane to CO_2 before it enters the atmosphere). The default oxidation factor of 0% was accepted by CCS due to the expectation that many sites don't have substantial soil cover, thereby reducing the likelihood of oxidation at the surface. It is important to note here that the CO_2 emitted from SWDS is considered to be of biogenic origin (e.g. forest products waste, food waste, yard waste); hence, these emissions are excluded from the estimates of CO_2e from SWDS.

According to the United Nations Framework for Climate Change Convention (UNFCCC) Clean Development Mechanism (CDM) project database,[5] there are no landfill gas capture projects currently in place or planned in the near future in Coahuila. Therefore, no correction for methane recovery was made to the inventory or forecast.

Another factor used by the IPCC Waste Model to compute methane emissions at SWDS is the composition of waste at the SWDS. The IPCC provides default waste composition for North America. Secretaría de Medio Ambiente y Recursos Naturales (SEMARNAT) also provided national-level waste composition data for Mexico. However, the UNFCCC reports on the Valle Verde (Baja California), Ciudad Juarez (Chihuahua), and Monterrey II (Nuevo Leon) Landfill Gas CDM projects provide SWDS-specific waste composition data, based on a survey of waste going into the respective SWDS. It is assumed that these data are more representative of the waste composition in the US border area (including Coahuila) and were used along with the MX national data to derive the waste composition inputs for the IPCC model. The share of waste composition for each waste type in Coahuila was calculated by taking the average of the MX national, Valle Verde, Ciudad Juarez, and Monterrey II share of total waste composition for each waste type. Table G-1 displays the waste composition input options, including the average of the four available waste composition data sets, which was used for this inventory and forecast. This table also shows that the waste composition selected for Coahuila is reasonably similar to the IPCC default and Mexico national data.

[4] Ley General par la Prevención y gestión Integral de los Residuos, Articulo 5.

[5] UNFCCC, 2009. CDM Project Search. http://cdm.unfccc.int/Projects/projsearch.html. Reference retrieved from Climate Action Reserve. *Protocolo de Reporte de Proyectos en Rellenos Sanitarios en México Recolección y Destrucción del Metano de los Rellenos Sanitarios; Versión 1.0*. March 2009.

As organic wastes are deposited in landfills, some of the carbon in those wastes is not released as landfill gas, and therefore is sequestered long-term in the SWDS. Such sequestration from food and garden wastes is considered in this inventory and forecast. Sequestration of carbon in paper and wood products is considered as long-term sequestration attributed to the forestry sector. As described in the Forestry & Land Use Appendix; this I&F currently does not have information on in-state wood products manufacturing and modeled end use (e.g. paper, lumber, energy, waste). It is likely that much of the forest products waste that is disposed at SWDS in Coahuila comes from out of state sources; hence, sequestration in SWDS for these wastes is not counted in this I&F. However, the quantity of carbon sequestered in landfills from food and garden waste is quantified using the aforementioned waste composition inputs for Coahuila SWDS and the IPCC Waste Model and represented in the results shown below.

Table G-1. Waste Composition Inputs (% of Waste Landfilled)

Waste Type	MX National	Valle Verde Landfill	Ciudad Juarez Landfill	Monterrey II Landfill	Coahuila Assumed Waste Composition	IPCC Default
Food	51.7%	36.7%	43.5%	38.4%	42.6%	33.9%
Garden	0.0%	17.7%	3.6%	4.1%	6.3%	0.0%
Paper	14.4%	12.2%	15.2%	15.3%	14.3%	23.2%
Wood	0.0%	0.7%	1.4%	2.1%	1.1%	6.2%
Textile	1.5%	0.0%	0.0%	6.5%	2.0%	3.9%
Nappies	0.0%	0.7%	0.0%	0.0%	0.2%	0.0%
Plastics, other inert	32.4%	32.0%	36.3%	33.6%	33.6%	32.8%
Total	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**

Incineration and Open Burning of Waste

There are two types of solid waste combustion: 1) by incineration, and 2) open burning. The incineration of solid waste is not regulated by the state. Furthermore, open burning is common but not recorded. Open burning of solid waste is assumed to be most common in rural areas, where residents do not have access to solid waste management services. Waste generation and disposal data specific to rural and urban areas are not available, leading CCS to make assumptions necessary to complete the estimation of emissions from this source.

CONAPO produced a projection of population for each state in Mexico, including detail on population in areas considered rural (less than 2,500 people in a population center). The CONAPO data provided projections of rural population for the years 2005 through 2025.[6] Rural population for 1990 through 2004 was calculated by multiplying the ratio of rural: total population by the total population for each year reported by Instituto Nacional de

[6] State population projections were obtained from CONAPO for 2006 to 2025. Source: http://www.conapo.gob.mx/00cifras/5.htm.

Estadística, Geografía, e Informática (INEGI).[7] The per-capita MSW generation estimates from the solid waste disposal source sector were multiplied by the rural population to produce an estimate of waste combusted through open burning in each year. Emissions from open burning were calculated using the Coahuila activity data, developed using the methods described above, and IPCC emission factors.[8]

Wastewater Treatment and Discharge

GHG emissions from domestic and industrial wastewater treatment were also estimated. Data for estimating industrial wastewater treatment emissions were limited and these are described further below.

Domestic Wastewater Treatment. For domestic wastewater treatment, emissions are calculated using 2006 IPCC guidelines, and are based on state population, fraction of each treatment type (e.g. aerobic treatment plant, anaerobic lagoon, septic system, or latrine treatment), and emission factors for N_2O and CH_4.[9] The key IPCC emission factors are shown in Table G-2.

The percentage of Coahuila residents on city sewer is 91%, according to 2005 housing statistics published by INEGI[10], and it is presumed that 9% of domestic wastewater generation is uncollected.[11] Comisión Nacional del Agua (CONAGUA) provided in-state wastewater treatment capacity by treatment system. This information was used to break down the population, whose wastewater is collected by city sewers, by each type of treatment system.[12] Three assumptions were made in the process of allocating wastewater flow to each discharge pathway: 1) all wastewater collected by a sewer system is treated by a wastewater treatment facility, 2) uncollected wastewater is treated in latrines, and 3) direct nitrous oxide emissions occur at centralized aerobic treatment plants, and indirect nitrous oxide emissions occur from the discharge of wastewater effluent from anaerobic treatment systems to aquatic environments.

Figure G-1 shows wastewater treatment system and discharge pathways for Coahuila with the fraction of effluent associated by each system. Domestic wastewater emissions were projected

[7] INEGI. Historic state population for years 1990, 1995, 2000, 2005. Source: http://www.inegi.org.mx/inegi/default.aspx.
[8] IPCC, 2006. "2006 IPCC Guidelines for National Greenhouse Gas Inventories: Volume 5: Waste." Chapter 5: Incineration and Open Burning of Waste. Available at: http://www.ipcc-nggip.iges.or.jp/public/2006gl/pdf/5_Volume5/V5_5_Ch5_IOB.pdf.
[9] IPCC, 2006. "2006 IPCC Guidelines for National Greenhouse Gas Inventories: Volume 5: Waste." Chapter 6: Wastewater Treatment and Discharge. Available at: http://www.ipcc-nggip.iges.or.jp/public/2006gl/pdf/5_Volume5/V5_6_Ch6_Wastewater.pdf
[10] INEGI. *Censos Generales de Población y Vivienda*: http://www.inegi.org.mx/inegi/default.aspx
[11] Retrieved May, 2008 from: http://www.inegi.gob.mx/est/contenidos/espanol/sistemas/conteo2005/iter2005/selentcampo.aspx
[12] Consejo Nacional del Agua, 2007. *Inventario Nacional de Plantas Municipales de Potabilización y de Tratamiento de Aguas Residuales en Operación*. México: CONAGUA.

based on the projected population growth rate for 2005-2025 for a growth rate of 1.00% per year.[13]

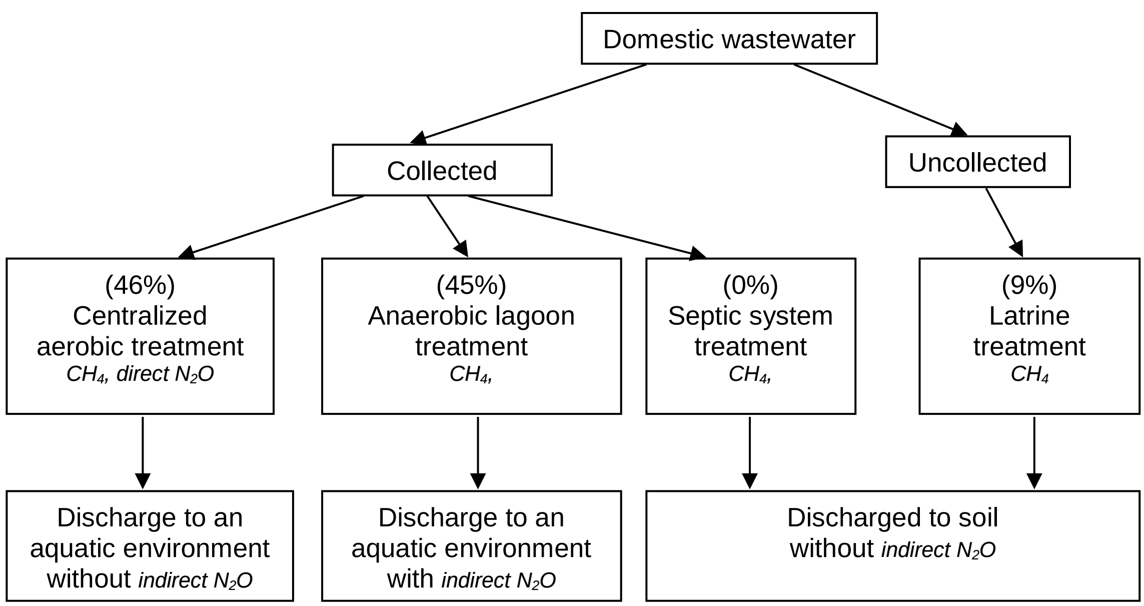
[13] INEGI. Historic state population for years 1990, 1995, 2000, 2005. Source: http://www.inegi.org.mx/inegi/default.aspx.State population projections were obtained from CONAPO for 2006 to 2025. Source: http://www.conapo.gob.mx/00cifras/5.htm.

Table G-2. IPCC Emission Factors for Domestic Wastewater Treatment

Treatment System	N_2O Emission Factor	CH_4 Emission Factors		
		MCF	B_o (kg CH_4/kg BOD)	BOD (g/person/day)
Latrine	n/a	0.5	0.6	40
Anaerobic Lagoon	n/a	0.8	0.6	40
Septic system	n/a	0.5	0.6	40
Centralized, aerobic treatment plant	3.2 g N_2O/person/year[a]	0.3	0.6	40
Effluent discharge to aquatic environment	0.005 kg N_2O-N/kg N[b]	n/a	n/a	n/a

[a] Emission factor for direct nitrous oxide emissions
[b] Emission factor for indirect nitrous oxide emissions

Figure G-1. Wastewater Treatment Systems and Discharge Pathways



Methods for estimating methane and nitrous oxide emissions from domestic wastewater (WW) treatment are detailed separately below:

a. Domestic WW – methane: for each treatment option, methane is calculated as the fraction of the population utilizing the treatment system, the capacity of the system to generate methane based on BOD, population and BOD generation rate per capita. This is described by the formula:

$$Emisiones_{CH4} = \sum_{j}[U_j \times B_o \times MCF_j] \times P \times BOD \times 325.25$$

Where:
U_j = population fraction connected to treatment system j
Bo= maximum methane generation capacity

MCF_j =methane correction factor
j = treatment system/option
P = population
BOD = BOD per capita per day
325.25 = days in a year

b. Domestic WW – nitrous oxide: emissions occur in aerobic treatment plants and during the discharge of effluent to aquatic environments. Emissions from aerobic treatment plants is calculated as the fraction of the population serviced by the plant times a default plant emission factor (see 2006 IPCC, Volume 5, Equation 6.9). CCS correlated the treatment categories in operation in the state from CONAGUA publications with the treatment categories described in the IPCC guidance. As part of this exercise, all aerobic treatments systems were correlated under one single IPCC category encompassing all aerobic systems, namely, centralized aerobic plants. For aerobic treatment processes, the equation for estimating N_2O emissions is as follows:

$$N_2O_{PLANT} = P \times T_{PLANT} \times P_{IND\text{-}COM} \times EF_{PLANT}$$

Where:
N_2O_{PLANTS} = total N_2O emissions from plants in inventory year, kg N_2O/yr
P = human population
T_{PLANT} = degree of utilization of aerobic modern, centralized WWT plants, %. This fraction was determined as the ratio of state-wide nitrification/denitrification treatment capacity to total treatment capacity multiplied by the fraction of the population that is connected to the sewer.
$F_{IND\text{-}COMM}$ = factor to allow for co-discharge of industrial nitrogen into sewer; default value 1.25.
EF_{PLANT} = emission factor, 3.2 g N_2O/person/year.

Most nitrous oxide emissions occur by the discharge of wastewater effluent that is ultimately released to aquatic environments. The effluent contains residual levels of nitrogen rich substances that eventually decompose and release nitrous oxide emissions. This estimate is driven by population and the amount of protein consumption per capita:

$$Emissions_{N2O} = P \times Protein \times F_{NPR} \times F_{IND\text{-}COM} \times EF \times (44/28)$$

Where:
P = population
Protein = annual protein consumption rate per capita. Per the Food and Agriculture Organization (FAO), the average rate from 1990 to 2003 for México is 31 kg/person/year.
F_{NPR} = fraction of nitrogen in protein.
$F_{IND\text{-}COM}$ = factor to allow for co-discharge of industrial nitrogen into sewer; default value 1.25
EF = emission factor, the product of B_o and MCF factors
(44/28) = N to N_2O conversion factor.

Industrial Wastewater Treatment. For industrial wastewater emissions, the IPCC provides default assumptions and emission factors for four industrial sectors: Malt and Beer, Red Meat & Poultry, Pulp & Paper, and Fruits & Vegetables. INEGI provided data on red meat processing.[14] No data were available for malt and beer, pulp and paper, fruit and vegetable and poultry processing. Current industrial production data for red meat were used to estimate emissions for all historic years from 2002-2007, along with the IPCC emission factors for red meat production. Emissions were back-cast to 1990, assuming that activity in each year (1990 through 2001) was equal to the 2002 activity, where no industrial wastewater was processed. Emissions were forecast, assuming that emissions in each year were equal to the 2007 emission estimate.

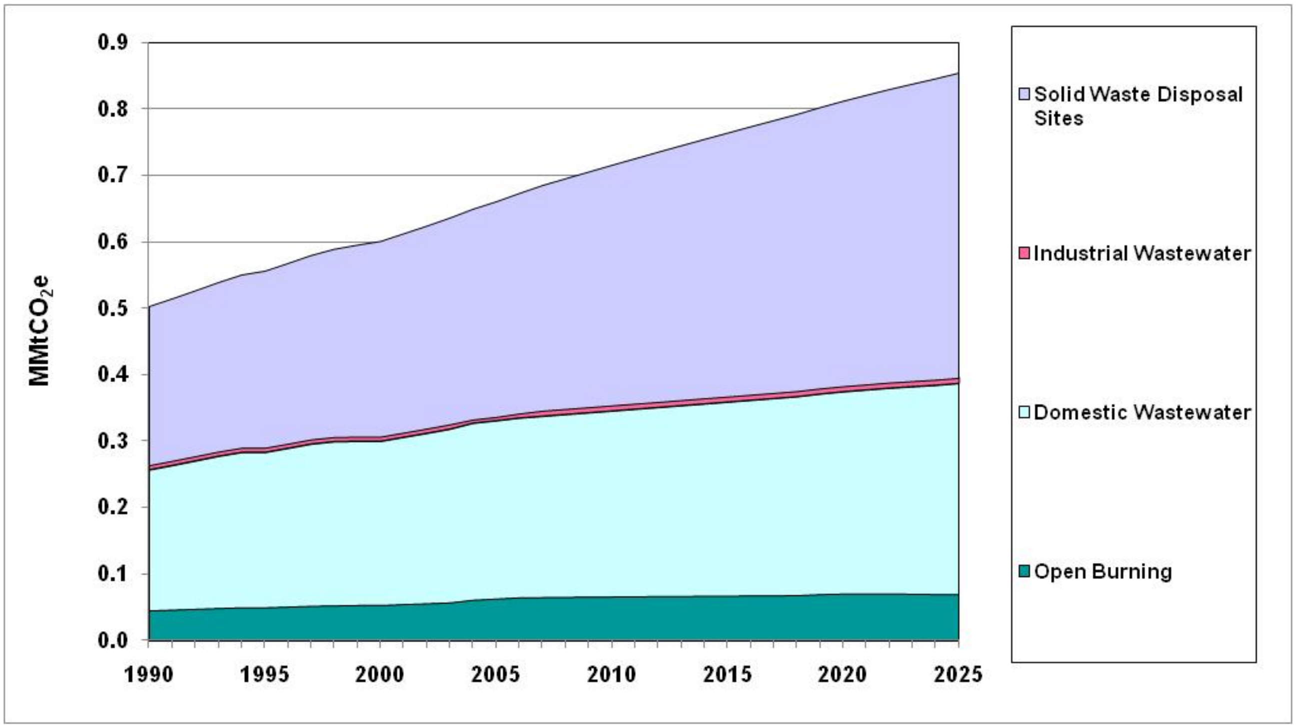
Results

Figure G-2 and Table G-3 show the emission estimates for the waste management sector. Overall, the Figure G-2 shows that the sector accounts for 0.66 $MMtCO_2e$ of gross emissions in 2005, and gross emissions are estimated to be 0.85 $MMtCO_2e$/yr in 2025. As shown in Table G-3, accounting for SWDS carbon storage yields the net emission estimates of 0.59 $MMtCO_2e$ and 0.77 $MMtCO_2e$ for 2005 and 2025, respectively.

As shown in Table G-4, in 2005, the largest sources in the waste management sector were emissions from SWDS and emissions from domestic wastewater, accounting for 48% and 42% of total sector emissions. By 2025, the contribution of emissions from SWDS (54%) and domestic wastewater emissions (37%) will change slightly from 2005. Emissions from open burning account for 9% and 8% of the total sector emissions in 2005 and 2025, respectively. Emissions from industrial wastewater contributed minimally towards the waste sector emissions; however, data for only red meat production were available. The relative contribution from SWDS decreases at the point where the methane destruction values relative to emissions are highest (2010, 2015).

Figure G-2. Coahuila Gross GHG Emissions from Waste Management

[14] Instituto Nacional de Estadísticas, Geografía e Informática. *Estadísticas de Ganado en Rastros Municipales por Entidad Federativa 2002-2007*. Online at: http://www.inegi.org.mx/est/contenidos/espanol/proyectos/coesme/programas/programa2.asp?clave=063&c=10984.



Source: Based on approach described in text.

Table G-3. Coahuila GHG Emissions from Waste Management ($MMtCO_2e$)

Source	1990	1995	2000	2005	2010	2015	2020	2025
Solid Waste Disposal Sites	0.24	0.27	0.29	0.32	0.36	0.40	0.43	0.46
Open Burning	0.05	0.05	0.05	0.06	0.07	0.07	0.07	0.07
Domestic Wastewater	0.21	0.23	0.25	0.27	0.28	0.29	0.30	0.32
Industrial Wastewater	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Total Gross Emissions	**0.50**	**0.56**	**0.60**	**0.66**	**0.72**	**0.76**	**0.81**	**0.85**
Carbon Stored at SWDS	0.05	0.05	0.06	0.07	0.07	0.08	0.08	0.08
Total Net Emissions	**0.45**	**0.50**	**0.54**	**0.59**	**0.64**	**0.69**	**0.73**	**0.77**

Table G-4. Gross GHG Emission Distribution in the Waste Management Sector

Source	1990	1995	2000	2005	2010	2015	2020	2025
Solid Waste Disposal Sites	48%	48%	49%	49%	51%	52%	53%	54%
Open Burning	9%	9%	9%	10%	9%	9%	9%	8%
Domestic Wastewater	42%	42%	41%	40%	39%	38%	37%	37%
Industrial Wastewater	1%	1%	1%	1%	1%	1%	1%	1%
Total	**100%**	**100%**	**100%**	**100%**	**100%**	**100%**	**100%**	**100%**

Key Uncertainties and Future Research Needs

According to the Guidelines of the IPCC, a first order decay model to estimate emission from solid waste disposal sites contains inherent uncertainties, which are described below:

- Decay of carbon compounds to methane involves a series of complex chemical reactions and may not always follow a first-order decay reaction. Higher order reactions may be involved, and reaction rates will vary with conditions at the specific solid waste disposal site (SWDS). Reactions may be limited by restricted access to water and local variations in populations of bacteria;
- SWDS are heterogeneous. Conditions such as temperature, moisture, waste composition and compaction vary considerably even within a single site, and even more between different sites in a country. Selection of 'average' parameter values typical for a whole country is difficult; and
- Use of the FOD method introduces additional uncertainty associated with decay rates (half-lives) and historical waste disposal amounts. Neither of these are well understood or thoroughly researched.

Another source of uncertainty is the quality of the activity data. Waste accumulation values that are available from SEMARNAT are based on population and waste generation rates per capita. Actual records of waste accumulation per site were not available for all waste disposal facilities. A comprehensive set of accumulation records would reduce some of the uncertainty associated with SWDS methane emissions. CCS used total state population to model waste generation for waste that is assumed to be landfilled; however, as noted under the discussion for open burning, at least some of the waste generated in rural areas is not landfilled. Surveys of solid waste managers in the state could improve upon these initial assumptions of urban versus rural waste management.

Also, the waste composition data used for Coahuila is estimated by taking the average of Mexico national data and three landfills, but may not be representative of the state, although this is the assumption made in this analysis. Additionally, only methane recovery projects recognized by the UNFCCC CDM program were surveyed for this analysis. It is possible in the future that landfill gas at managed landfills in Coahuila will be captured and destroyed during the forecast period (e.g. due to increasingly popular carbon offset programs).

Open burning quantities of waste at residential sites were estimated by assuming that the rural portion of the Coahuila population conducts open burning. As some of this waste may be deposited at an SWDS, this assumption is likely to lead to an overestimate. However, this overestimate could help correct for the assumption that no open burning (or incineration) takes place in urban areas, which is probably not the case. Emissions from open burning of MSW include biogenic CO_2, which is released from the combustion of paper, wood, food and garden waste, and any other biogenic waste material. However, CH_4 and N_2O emissions due to the combustion of these materials may be significant and is included in the inventory as an anthropogenic GHG source. CO_2, CH_4, and N_2O from fossil-based carbon in sources, such as plastic and tires, are also included. Clearly, this initial estimate of residential open burning emissions can be greatly improved through surveys of solid waste experts in Coahuila.

For the domestic wastewater sector, the key uncertainties are associated with the application of IPCC default values for the parameters listed in Table G-2 above. To the extent that additional methane is being generated outside of the anaerobic digestion process, these emissions will be underestimated. Potential emissions (primarily N_2O) from treatment plant sludge that is applied to the surface of landfills or otherwise land-applied were not quantified in this inventory.

For industrial wastewater, emissions were only estimated for the red meat industry using state data. There are no data for malt and beer, fruit and vegetable processing, or poultry processing facilities. To the extent that these industries are present in Coahuila, the emissions from industrial wastewater will be underestimated.

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Appendix H. Forestry and Land Use

Overview

Forestry and land use emissions refer mainly to the net carbon dioxide (CO_2) flux[1] from forests and perennial woody crops in Coahuila, which account for less than 2% of the state's land area.[2] Currently, there are approximately 400,000 hectares of forests and 20,000 hectares of perennial woody crops in Coahuila. In addition to forest CO_2 flux, additional CO_2 is either emitted or sequestered within urban forests. Additional GHG emissions can occur from other land use practices, including non-farm fertilizer application.

Through photosynthesis, carbon dioxide is taken up by trees and plants and converted to carbon in forest biomass. Carbon dioxide removals and emissions occur from respiration in live trees, decay of dead biomass, and combustion (both forest fires and biomass removed from forests for energy use). In addition, carbon is stored for long time periods when forest biomass is harvested for use in durable wood products. Carbon dioxide flux is the net balance of carbon dioxide removals from and emissions to the atmosphere from the processes described above.

According to the 2006 IPCC guidelines, the Forestry and Land Use Sector includes six land use categories: 1) forest land, 2) cropland, 3) grassland, 4) wetlands, 5) settlements, and 6) other land. [3] Wetlands do not represent a key land use in Coahuila. Losses of terrestrial carbon can also occur during conversion of grasslands to agricultural or developed use (i.e., land use change); however, no data were identified to quantify this potential source in Coahuila. In this inventory, the forestry and land use sector CO_2 flux is categorized into two primary subsectors:

- *Forest Land Use [IPCC Categories: Forestland Remaining Forestland and Land Converted to Forestland]:* this consists of carbon flux occurring on lands that are not part of the urban landscape. Fluxes covered include net carbon sequestration, carbon stored in harvested wood products (HWP), and emissions from forest fires and prescribed burning.
- *Other Land Use:* these include Perennial Woody Crops [IPCC Category: Cropland Remaining Cropland] which cover carbon flux occurring on croplands that contain perennial woody vegetation, such as oil palm and fruit and nut orchards. Fluxes include biomass accumulation and tree removal.

  Other sources that could be included here if data were available include settlements (including urban forest carbon flux). Net carbon fluxes for grassland and other land are

[1] "Flux" refers to both emissions of CO_2 to the atmosphere and removal (sinks) of CO_2 from the atmosphere.
[2] Sistema Nacional de Información Estadística y Geográfica (SNIEG), http://mapserver.inegi.gob.mx/geografia/espanol/estados/bc/agr_veget.cfm?c=1215&e=02&CFID=1762489&CFTOKEN=31412962
[3] IPCC defines other land as bare soil, rock, ice, and any other land not included in one of the other five land use categories.

not considered to be significant and data to quantify these are unavailable. Also not included due to a lack of data are carbon fluxes associated with land management changes in crop cultivation, including losses/gains in soil carbon. Finally, as mentioned above, wetlands are not a significant land use in Coahuila.

Inventory and Reference Case Projections

Forested Landscape

2006 IPCC Guidelines for National Greenhouse Gas Inventories (2006 IPCC) offers two methods for estimating carbon flux. Based on the information available for Coahuila, the "gain-loss" method was adopted which expresses the annual change in carbon stocks in biomass in forested land as the annual increase in carbon stocks due to biomass growth minus the annual decrease of carbon stock due to biomass loss:

$$\Delta C_B = \Delta C_G - \Delta C_L$$

where:

ΔC_B = annual change in carbon stocks in biomass considering the total area, metric tons (t) of carbon (C) per year (yr), tC/yr;

ΔC_G = annual increase in carbon stocks due to biomass growth for each land sub-category, considering the total area, tC/yr;

ΔC_L = annual decrease in carbon stocks due to biomass loss for each land sub-category, considering the total area, tC/yr.

The annual increase in carbon stocks due to biomass growth (ΔC_G) is calculated for each vegetation type as follows.

$$\Delta C_G = \Sigma A_i \bullet G_{wi} \bullet (1+\mathrm{R}) \bullet CF_i$$

where:

A = land area, ha;

G_w = Above-ground biomass growth, t dry mass (d.m.) ha^{-1} yr^{-1};

R = Ratio of below-ground biomass to above-ground biomass, t d.m. below-ground biomass per t d.m. above-ground biomass; and

CF = carbon fraction of dry matter, tC/t d.m.

Estimates for the dead wood and litter carbon pools were not included in these estimates. The default assumption is that the stocks for these pools are not changing over time if the land remains within the same land-use category.

Forest information was obtained from land surveys conducted in 1990 and 1995 by the United Nations Food and Agriculture Organization (FAO) Global Forest Resources

Assessment (FRA).[4] In order to supplement missing historical data, land area values for 1991-1994 were interpolated from the 1990 and 1995 data, and it was assumed that mean annual area for the time period 1996-2025 would remain constant from 1995. The FAO data only provides the total forest area as shown in Table H-1 below. Forest area was allocated to climate zone and forest types using a 2002 survey from the Secretaría de Medio Ambiente Y Recursos Naturales (SEMARNAT).[5] This survey divides forest land area into bosques and selvas. Bosques were assigned to temperate mountain systems and selvas were assigned to sub-tropical mountain systems based on IPCC criteria.[6] For Coahuila, the SEMARNAT survey assigns all forests to the "bosque" category; therefore, all forested land surface area was assumed to be in the temperate mountain system category as shown in Table H-1.

More recent and more detailed forest land data are available from INEGI.[7] However, the data, available as digital maps, required processing that was beyond the resources of this stage of the project. Due to the relatively small contribution of the forest sector for Coahuila, the less precise and less resource intensive set of forest data were chosen for this inventory. An important aspect of the data shown in Table H-1 is the apparent loss of over nearly 9% of the forest land in Coahuila during this time. It is not clear whether this apparent large loss of forest land is real or some artifact of the FAO survey data.

Table H-1. Forest Land Description and Coverage

Climate domain (i)	Ecological zone (j)	1990 (ha)	1995 (ha)
Sub-Tropical	Mountain Systems	0	0
Temperate	Mountain Systems	467,400	426,600

Table H-2 lists the values used for carbon conversion factors, G_w, R and CF taken from the 2006 IPCC guidelines.[8]

Table H-2. Factors Used to Estimate Carbon Gain in Coahuila Forest

Factor		Value	Units
Above-ground biomass growth	G_w	0.5	t d.m. ha^{-1} yr^{-1}

[4] *FRA 2000 Bibliografía Comentada Cambios en la Cobertura Forestal: México*, Departamento de Montes, Organización de las Naciones Unidas para la Agricultura y la Alimentación, August, 2000.
[5] SEMARNAT. Compendio de Estadísticas Ambientales, 2002. México, D.F., 2003.
[6] Table 4.5, Chapter 4, Volume 4 of the IPCC guidelines.
[7] Land use and vegetation maps are referenced as: conjunto uso del suelo y vegetación escala 1:250 000, datum ITRF 92, formato SHP, seris I, II y III, clave D1502
[8] Table 4.9, Chapter 4, Volume 4 of 2006 IPCC guidelines lists values of above-ground net biomass growth in natural forests expressed as a range of plausible values. For the purposes of a conservative estimate of carbon sinks, lower end values were selected.

Factor		Value	Units
Ratio of below-ground biomass to above-ground biomass	*R*	0.53	t d.m. below-ground biomass per t d.m. above-ground biomass
Carbon fraction of dry matter	*CF*	0.47	tC/t d.m.

Several factors should be considered when estimating the annual decrease of carbon stocks due to biomass loss (ΔC_L), including harvesting wood products, fuel wood removals from forests, and carbon stock losses due to disturbances such as fires or insect infestations. Carbon stock decreases due to disturbances and wood products harvesting were calculated; however, information relating to fuel wood removals was not available. Consequently, the annual decrease of carbon stocks was calculated as the sum of carbon losses due to disturbances ($L_{disturbance}$) and carbon losses due to wood removals ($L_{removals}$) according to the following equation.

$$\Delta C_L = L_{removals} + L_{disturbance}$$

Data on forest surface area disturbed by fire and disease was obtained from Secretaría de Medio Ambiente y Recursos Naturales, Comisión Nacional Forestal (SEMARNAT).[9] Data on forest diseases were obtained for 1990-2008. Area disturbed by fires for 2009-2025 was estimated as the average of 2004-2008 values. For forest fires, data were obtained for the years 1995 through 2006; values for 1990-1995 were estimated by taking the average of the values for 1995-2005; and values for 2007-2025 were estimated as the average of 2002-2006 values. Carbon stocks losses due to disturbances were calculated using default conversion numbers listed in Table H-3 and calculated as follows:

$$L_{disturbance} = \{A_{disturbance} \bullet B_W \bullet (1+ R) \bullet CF \bullet fd\}$$

where:

$L_{disturbances}$ = annual other losses of carbon, tC /yr;

$A_{disturbance}$ = area affected by disturbances, ha /yr;

B_W = average above-ground biomass of land areas affected by disturbances, t d.m./ ha;

R = ratio of below-ground biomass to above-ground biomass, in t d.m. below-ground biomass per t d.m. above-ground biomass;

CF = carbon fraction of dry matter, tC/t d.m.; and

fd = fraction of biomass lost in disturbance.

Table H-3. Forest Area to Carbon Content Conversion Factors

[9] SEMARNAT, Anuario Estadistico de la Producción Forestal, http://www.semarnat.gob.mx/gestionambiental/forestalysuelos/Pages/anuariosforestales.aspx.

Factor		Value	Units
Above-ground biomass	B_w	50	tonnes d.m. ha^{-1}
Ratio of below-ground biomass to above-ground biomass	R	0.53	tonnes d.m. below-ground biomass per tonnes d.m. above-ground biomass
Carbon fraction of dry matter	CF	0.47	tonnes C/tonnes d.m.
Fraction of biomass lost in fire	fd	0.90	NA
Fraction of biomass lost to disease or infestation	fd	0.10	NA

Non-CO_2 emissions from forest fires were also estimated. Methane (CH_4) and nitrous oxide (N_2O) emission factors from the 2006 IPCC Guidelines[10] were applied to the tonnes of biomass burned, as estimated using the factors in Table H-4 above.

Finally, wood harvest volume by type of wood was obtained from the *Anuario Estadistico de la Producción Forestal* from SEMARNAT for the years 1990 through 2005. Carbon loss due to wood harvest was calculated as:

$$L_{removals} = BCEF_{\mathrm{R}} \bullet (1+ R) \bullet CF$$

where: $BCEF_R$ is the biomass conversion and expansion factor, or the mass of above-ground biomass per volume of harvested wood [t biomass per cubic meter (m^3) of wood volume].

The values for $BCEF_R$ are shown in Table H-4 below. Due to lack of data, long-term storage in the resulting durable wood products (i.e., furniture, lumber), was not considered in this inventory.

Table H-4. Biomass Conversion and Expansion Factors

Climate Zone	Forest Type	$BCEF_R$ (t biomass/m^3 wood)
Temperate	Hardwoods	1.55
Temperate	Pines	0.83

Other Land Use

Other than perennial woody crops, data were not identified to estimate GHG emissions from other land uses in Coahuila. These other sources/sinks include urban forest carbon flux, use of fertilizers on settlement soils, carbon flux on grasslands and other lands.

Perennial Woody Crops. The only data available for woody perennial crops were total area and harvested area for 1989 to 2006 from Sistema de Informacion Agroalimentaria de Consulta (SIACON). Crop areas for 2007-2025 were held constant at the average of 2002-2006 values. A list of woody crops identified from the SIACON and sample data for the 1990 and 2006 are shown in Table H-5.

[10] Emission factors for non-tropical forests from Table 2.5 of Volume 4 (4.7 g CH_4 /kg of biomass and 0.26 g N_2O/kg biomass).

Harvested area was assumed to be the surface area of mature trees, while the difference between total area and harvested area was assumed to be the surface area of immature trees. The change in carbon for mature trees ($\Delta C_{B,M}$) was estimated by taking the difference between total biomass for a given year (n) and the total biomass for the previous year (n-1):

$$\Delta C_{B,M} = B_{w,n} \bullet \mathrm{A_n} - B_{w,n-1} \bullet \mathrm{A_{n-1}}$$

where:

A = land area, ha;

B_W = average above-ground biomass, tonnes d.m./ ha.

Immature trees were assumed to gain carbon each year, estimated as:

$$\Delta C_{B,I} = G_{w,n} \bullet \mathrm{A}$$

where: G_w = above-ground biomass growth, tonnes d.m. ha^{-1} yr^{-1}.

The total change in carbon for woody crops was then estimated as the sum of the carbon flux for mature trees and immature trees:

$$\Delta C_{B,} = \Delta C_{B,M} + \Delta C_{B,I}$$

Default values for below-ground biomass for agricultural systems are not available. According to IPCC guidelines, the default assumption is that there is no change in below-ground biomass of perennial trees in agricultural systems.[11] Estimates for the dead wood and litter carbon pools were also not included in these estimates. The default assumption is that the stocks for these pools are not changing over time if the land remains within the same land-use category.

[11] While the removal of mature trees probably results in the loss of below-ground biomass, the 2006 IPCC guidelines establish that, for Tier 1 estimates, no change is assumed for below-ground biomass, Section 5.2.1.2 of Volume 4.

Table H-5. Surface Area of Woody Perennial Crops in Coahuila for 1990 and 2006

Crop Name		1990 Total Area (ha)	1990 Harvested Area (ha)	2006 Total Area (ha)	2006 Harvested Area (ha)
Aceituna	olive	-	-	-	-
Aguacate	avocado	17	0	-	-
Algarrobo	carob tree	-	-	-	-
Almendra	almond	-	-	-	-
Chabacano	apricot	3	0	7	1
Ciruela	prunes	71	40	33	33
Citricos	citric tree	-	-	-	-
Datil	dates	37	6	15	4
Durazno	peaches	235	164	95.5	92.5
Eucalipto	eucalyptus	-	-	-	-
Frutales Varios	various fruits	421	392	-	-
Granada	pomegranate	8	8	8	8
Guayaba	guayaba	-	-	-	-
Higo	fig	-	-	-	-
Limon	lime	-	-	-	-
Macadamia	macadamia	-	-	-	-
Mandarina	tangerine	-	-	-	-
Manzana	apple	10,436	9,606	7,308	7,308
Membrillo	quince	9	8	3	3
Mostaza	mustard	-	-	20	20
Naranja	orange	-	-	-	-
Nectarina	nectarine	-	-	-	-
Nuez	walnut	12,202	10,379	13,435	11,955
Palma De Ornato	palm	-	-	-	-
Palma De Ornato (planta)	palm	-	-	-	-
Pera	pear	6	6	-	-
Pistache	pistache	80	0	-	-
Uva	grapevine	3,864	3,700	395	395
Toronja (pomelo)	grapefruit (pomelo)	-	-	-	-
	Total	**27,248**	**21,308**	**24,311**	**19,729**

Table H-6. Woody Crop Area to Carbon Content Conversion Factors

Factor		**Value**	**Units**
Above-ground biomass	B_w	63	tonnes d.m. ha^{-1}
Above-ground biomass growth	G_w	2.1	tonnes d.m. ha^{-1} yr^{-1}

Results

Carbon flux due to forestry and land use practices are summarized in Table H-8. In 2005, the carbon flux for forested lands and perennial tree agricultural systems was estimated to be a net sequestration of 0.55 $MMtCO_2e$. The analysis of historical records indicates that 1) biomass growth in Coahuila's forested landscape exceeds the carbon decrease due to disturbances (forest fires) and the harvest of wood products combined, and 2) biomass loss is largely attributed to forest fires.

A notable and potentially significant data gap is the amount of wood harvested for use as a fuel. Also notable in the historical data of Table H-1 is the loss of almost 9% of the forest carbon sink due to lower estimates of forest area between 1990 and 1995. It should be noted that any associated losses in carbon stocks due to clearing and conversion of forested land have not been factored into the results. Also, the forecasted carbon flux remains static pending better and newer data to assess recent trends in forested area and the other factors contributing to net forest carbon flux.

Table H-7. Forestry and Land Use Flux and Reference Case Projections ($MMtCO_2e$)

Subsector	1990	1995	2000	2005	2010	2015	2020	2025
Forested Land	-0.46	-0.52	-0.53	-0.53	-0.43	-0.43	-0.43	-0.43
Growth	*-0.62*	*-0.56*	*-0.56*	*-0.56*	*-0.56*	*-0.56*	*-0.56*	*-0.56*
Fires (carbon loss)	*0.08*	*0.02*	*0.01*	*0.01*	*0.05*	*0.05*	*0.05*	*0.05*
Fires (CH_4 and N_2O)	*0.01*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*
Disease	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*	*0.00*
Harvested Wood	*0.07*	*0.02*	*0.02*	*0.02*	*0.08*	*0.08*	*0.08*	*0.08*
Perennial Woody Crops	-0.01	-0.01	-0.02	-0.02	-0.03	-0.03	-0.03	-0.03
Total Carbon Flux	**-0.48**	**-0.53**	**-0.55**	**-0.55**	**-0.46**	**-0.46**	**-0.46**	**-0.46**
Total (including CH_4 and N_2O)	**-0.48**	**-0.52**	**-0.54**	**-0.55**	**-0.46**	**-0.46**	**-0.46**	**-0.46**

NOTE: totals may not add exactly due to independent rounding.

Key Uncertainties and Future Research Needs

As stated above, not all IPCC land use categories relevant to Coahuila were covered in this inventory due to a lack of data for some categories. For example, losses of terrestrial carbon can also occur during conversion of grasslands to agricultural or developed use; however, no data were identified to quantify this potential source in Coahuila. For settlements, future research should include efforts to quantify urban forest terrestrial carbon storage (e.g. using estimates of tree canopy cover as an important input). Information on the use of commercial fertilizers in non-farm applications would allow for estimates to be made of N_2O emissions from settlement soils.

For the forested landscape, detailed data on forest types could not be utilized due to insufficient resources. Based on available data, such as satellite imagery, it may be possible to expand the detail of the inventory for forest lands as well as include the additional land use categories (including urban land area). However, additional resources will be needed to process digital imagery files available from INEGI.[12] Important future research includes the assessment of recent trends in forested area to both verify the reductions in area from 1990 to 1995 and to assess the net change after 1995. If the losses of forest land have resulted in clearing and conversion to other uses, the loss of forest carbon stocks should be factored into the results. This could result in significant changes to the net sequestration results estimated in this preliminary assessment (including potential positive flux estimates in some years).

There is much uncertainty associated with the selection of above-ground net biomass growth values. Tables 4.8 and Table 4.9, Chapter 4, Volume 4 of 2006 IPCC guidelines lists values of above-ground net biomass and above-ground net biomass growth in natural forests expressed as a range of plausible values. For the purposes of a conservative estimate of carbon sinks, lower end values were selected. However, this was an assumption that needs verification. The selection of median values results in the carbon sequestration estimates listed in Table H-8. The results show differences of about factor of seven. Clearly, data from in-state forest biomass surveys could greatly reduce the uncertainty associated with the use of the IPCC defaults.

Table H-8. Alternative Forested Landscape Flux (MMtCO$_2$e)

Subsector	1990	1995	2000	2005
Forest Land – Lower End Factors	-0.46	-0.52	-0.53	-0.53
Forest Land – Median Value Factors	-3.5	-3.3	-3.3	-3.3

Several processes contributing to the annual decrease of carbon stocks due to biomass loss should be considered, including harvesting of wood products, fuel wood removals from forests, and carbon stock losses due to disturbances such as fires or insect infestations. For Coahuila, information regarding the annual decrease of carbon stocks due to fuel wood removals was not available and could have a substantial impact on the estimated carbon flux. Additionally, carbon loss by insect infestation was not considered in these estimates. Finally, carbon storage can occur from harvested wood products, when the harvested biomass is converted to durable wood products, such as lumber or furniture. Storage of forest carbon can also occur in landfills, when forest products are disposed. Research is needed on the end uses of wood harvested in Coahuila in order to adequately characterize the full net flux of forest carbon.

[12] Land use and vegetation maps are referenced as: conjunto uso del suelo y vegetación escala 1:250 000, datum ITRF 92, formato SHP, series I, II y III, clave D1502

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Appendix I. INE'S recommendations for the next GHG Emissions Inventories Update

On the correspondence dated August 5, 2010, INE submitted few recommendations to be considered in the next GHG Emissions Inventories update for the Spanish. The following, presents a portion of INE's correspondence including the general comments submitted for the documents reviewed in respect to the six Mexican border states inventories as wells as the recommendations for each specific report.

General Comments on inventories developed by the United States Center for Climate Strategies[126]

Inventories followed the 2006 IPCC methodologies and from INE's standpoint, these were correctly applied, with the exception of the "Land Use, Land Use Changes, and Forestry" category, where CCS recognizes that further work will have to be done to achieve compatibility with the National Greenhouse Gas Emissions Inventory (INEGEI, for its Spanish acronym). Emissions estimated by CCS for this sector are currently negative; in general, they are expected to be positive due to the degree of deforestation and land use changes. We recommend working with the research institutions involved in the national inventory on this category.

To estimate emissions in the electricity supply sector, CCS quantified them based on electricity used plus imported electricity, minus electricity exports. This estimation approach is useful to identify GHG mitigation measures when considering the implications of policies and actions that may impact power plants emissions, both within and outside of the state. To present summaries of total emissions in each state across all categories, estimates of emissions based on electricity use were employed, except when state emissions were compared against INEGEI emissions, as only emissions generated in the geographic area are considered.

General recommendations for the inventories:

- Verify units. The $MMtCO_2e$ to $MTmCO_2e$ units have not been corrected (Use only the international system).
- Verify that units are identified in all the tables and figures.
- Where it says: "Un Análisis Minucioso a *las* Dos Sectores Principales: Suministro Eléctrico y Transporte" *[A Thorough Analysis of the Two Main Sectors: Electrical supply and Transportation],* change to "Un Análisis Minucioso a *los* Dos Sectores Principales: Suministro Eléctrico y Transporte" (approx. pg. 19).
- Change the word segregados [segregated] for desagregados [disaggregated].
- Identify the source of DGPs used and reference year.
- Change the word residuos [*residue*] to desechos [*waste*] on INE's Table 2.
- Change where it says: "INEGI – Instituto Nacional de Estadísticas, Geografía e Informática" to "INEGI – Instituto Nacional de Estadística y Geografía."
- In estimating emissions resulting from electricity imports, the inventories considered that these were generated by a natural gas combined cycle. Clarify for readers that this represents an error, as it fails to consider the contribution of renewable energies or the use of fuel with a higher carbon content in the electricity system. Justify why only the natural gas emission factor is considered as opposed to other fuels.
- In Table A-3, where do they obtain the heat index value? SENER defines it as the equivalent electricity in secondary terms, expressed in (MJ/MWh) with a 3,600 conversion value. Additionally, one more operation needs to be indicated to go from MW to TJ.
- In the "Residential, Commercial, and Industrial (RCI) section, for natural gas, it mentions that aggregate data are available for "residential, commercial, and transportation," though industrial rather than transportation is what's reported in this sector. If transportation does count in the case of natural gas, is it included in the transportation source?
- In RCI, fuel oil is estimated in the residential sector; however, the National Energy Balance indicates that this energy source has not been used in this sector since 1999. Where was this information obtained and what purpose does it serve in this sector?
- Identify complete bibliographic sources and include them in tables and figures if not developed internally. For example: When citing information sources, do not merely state that information is from SENER, INEGI, etc., but also add the document from which information was obtained, or the internet link.
- When adding that information has been requested, indicate from which period is information available and publication date.

[126] The translation of INE's Recommendation Official Letter was conducted by a certified translator.

- Identify for all emission sources the activity data used or estimated in tables, as well as conversion factors.
- Identify for all sources the emission factors used in tables.
- The undifferentiated use of the terms pronóstico [forecast] and proyección [projection] persists throughout the inventory. We recommend identifying them only as projections.
- Use acronyms correctly, such as the case of IPCC; use the same [acronym] throughout the entire inventory.
- Review and correct all acronyms in the document.
- Figures (charts) are labeled in English. For the Spanish version, label them only in Spanish.
- Check the language (some words in footnotes are still in English, they need to be translated). There are word repetitions throughout the inventory, for example "de de," (IPCC IPCC).
- Check the Spanish language.
- Pursuant to the 2006 IPCC methodology, volume 5, page 3.25 says the following:

  "Long term carbon storage in solid waste disposal sites (SWDS) is established as an **informational element** for the Waste Sector. The declared value for waste derived from harvested wood products (paper and cardboard waste, wood, and landscaping and park waste) is equal to variable 1B, $\Delta C_{HWP\ SWDS\ DC}$, i.e. the change in carbon stock in harvested wood products (HWP) related to domestic use disposed in SWDS in the reporting country, as used in Chapter 12, Harvested Wood Products, AFOLU ."

  Therefore, we recommend not adding it to the waste section.

- The value of their emissions is compared to values in the Third Communication; we recommend comparing it to the value reported for 2005 in the Fourth Communication, INEGEI 1990-2006. Total emissions in 2005 were 685.117 $MtmCO_2e$.

  - Total 685.117 $MtmCO_2e$
  - Energy 61.2%
  - Processes 8.2%
  - Agriculture 6.6%
  - USCUSS 10.2%
  - Waste 13.8%

<u>Observations – Coahuila Inventory</u>

- In Aviation, during the 2000-2005 period the value of emissions is reported as "0 $MtmCO_2e$." Clarify why the drop. Additionally, it does not say what emission factor was used in Aviation for 1990 to 1995.
- Explain why Tamaulipas had such a big increase in Aviation emissions in 2000, and there's a drop in the following years.
- Explain and revise Figure ES-3. The projection is to 2025 and the figure says 1990-2020.
- Add a table with emission factors for the Industrial Processes category.
- On Table E-1 "Emission Factors for the Fossil Fuel Industry by Activity," add the source of information.